Revised Corrective Action Plan

PALCO Company Garage Scotia, California; LOP #12272

Prepared for:

Humboldt County Division of Environmental Health

Reference: 089097.120

July 28, 2006

Mark Verhey Humboldt County Division of Environmental Health 100 H Street, Suite 100 Eureka, CA 95501

Subject:

Revised Corrective Action Plan, PALCO Company Garage, Scotia,

California; LOP #12272

Dear Mr. Verhey:

SHN Consulting Engineers & Geologists Inc. (SHN), on behalf of, and with the approval of PALCO, is submitting this revised Corrective Action Plan (CAP) to the Humboldt County Division of Environmental Health. This CAP proposes an additional bench scale treatability study and subsequent injection of hydrogen peroxide, sodium persulfate, and calcium peroxide to remediate petroleum hydrocarbons in soil and groundwater beneath the site.

Included in this plan are a brief discussion on the background history of the site, vicinity and site information, and a description of the proposed activities.

If you have any questions please call Mike Foget or me at 707-441-8855.

Sincerely,

SHN Consulting Engineers & Geologists, Inc.

Martin Lay, P.E. Project Manager

MEL/JLL/RMR:lms Enclosure: Report

copy w/encl: Bob Vogt, PALCO

Kasey Ashley, RWQCB

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Prepared by:

Consulting Engineers & Geologists, Inc. 812 West Wabash Avenue Eureka, CA 95501-2138 707-441-8855

July 2006



QA/QC:M

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Abbreviations and Acronyms

APN Assessor's Parcel Number BGS Below Ground Surface

BTEX Benzene, Toluene, Ethylbenzene, and Total Xylenes

CAP Corrective Action Plan COC Constituent of Concern

EPA U.S. Environmental Protection Agency

HCDEH Humboldt County Division of Environmental Health

ISCO In Situ Chemical Oxidation

ITRC Interstate Training and Regulatory Council

MCL Maximum Contaminant Level
mg/Kg milligrams per Kilogram
MIP Membrane Interface Probe
MNA Monitored Natural Attenuation
MTBE Methyl Tertiary-Butyl Ether

MW Monitoring Well Na₂S₂O₈ Sodium persulfate

NGVD29 National Geodetic Vertical Datum 1929 NGWA National Groundwater Association

NR No Reference

ORIN Orin Remediation Technologies RAFS Remedial Action Feasibility Study

RAP Remedial Action Plan

RAWP Remedial Action Work Plan ROWD Report of Waste Discharge

RWQCB California Regional Water Quality Control Board, North Coast Region

SHN Consulting Engineers & Geologists, Inc.

S₂O₈² persulfate anions

TPHD Total Petroleum Hydrocarbons as Diesel
TPHG Total Petroleum Hydrocarbons as Gasoline
TPHMO Total Petroleum Hydrocarbons as Motor Oil

ug/L micrograms per Liter
USGS U.S. Geological Survey
UST Underground Storage Tank

WP Well Point

1.0 Introduction

PALCO and the Humboldt County Department of Environmental Health (HCDEH) requested SHN Consulting Engineers & Geologists, Inc. (SHN) to prepare this Revised Corrective Action Plan (CAP) for the PALCO Company Garage facility, located at the northern corner of Main and Bridge Streets in Scotia, California.

Since 1991, the (HCDEH and the California Regional Water Quality Control Board, North Coast Region (RWQCB) have provided oversight on the various phases of soil and groundwater investigations at the site. The purpose of this oversight was to ensure that the nature and extent of the releases of petroleum hydrocarbons at the site have been identified and adequately characterized.

The purpose of this CAP is to describe the corrective action that will be used to remediate the site. Hydrogen peroxide injection was selected as the preferred remedial action in the remedial action feasibility study prepared by SHN (SHN, March 2003). This remedial action was approved by the RWQCB in a letter dated April 14, 2004. Since the preparation of the remedial action feasibility study, several additional investigations have been performed at the site to delineate the vertical and horizontal extent of contamination. Additionally, sodium persulfate has recently emerged as an effective chemical oxidant to remediate petroleum hydrocarbons in fine-grained soils.

2.0 Site Conceptual Model

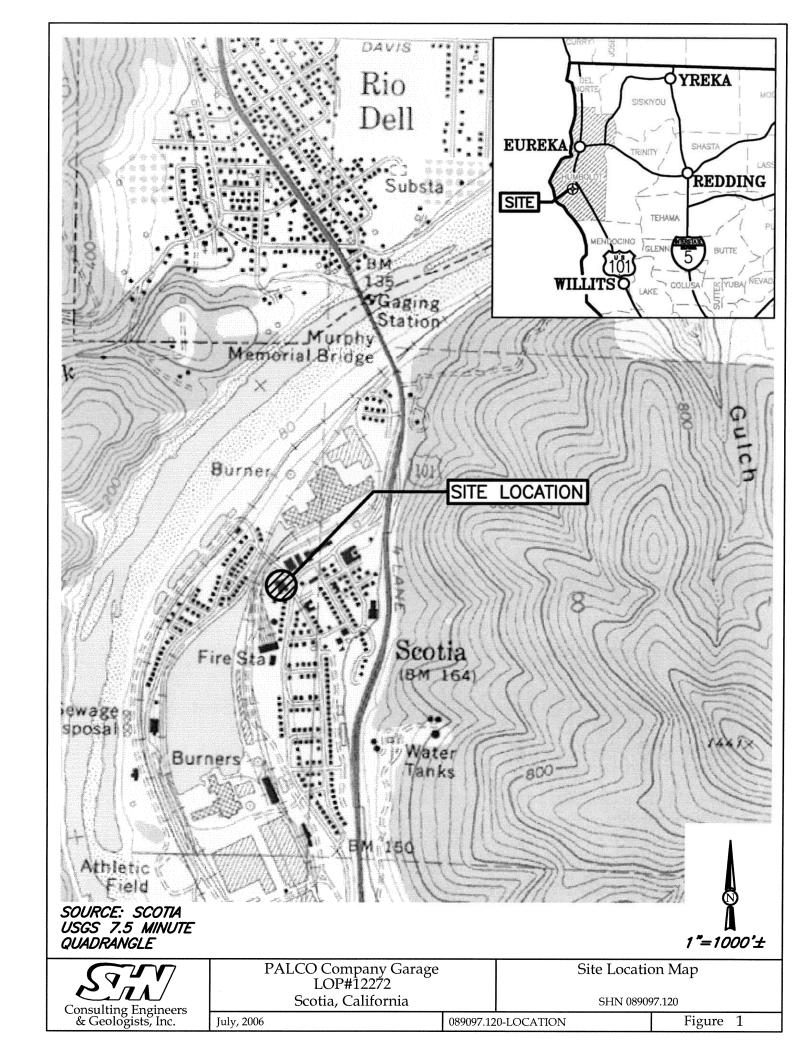
2.1 Vicinity Information

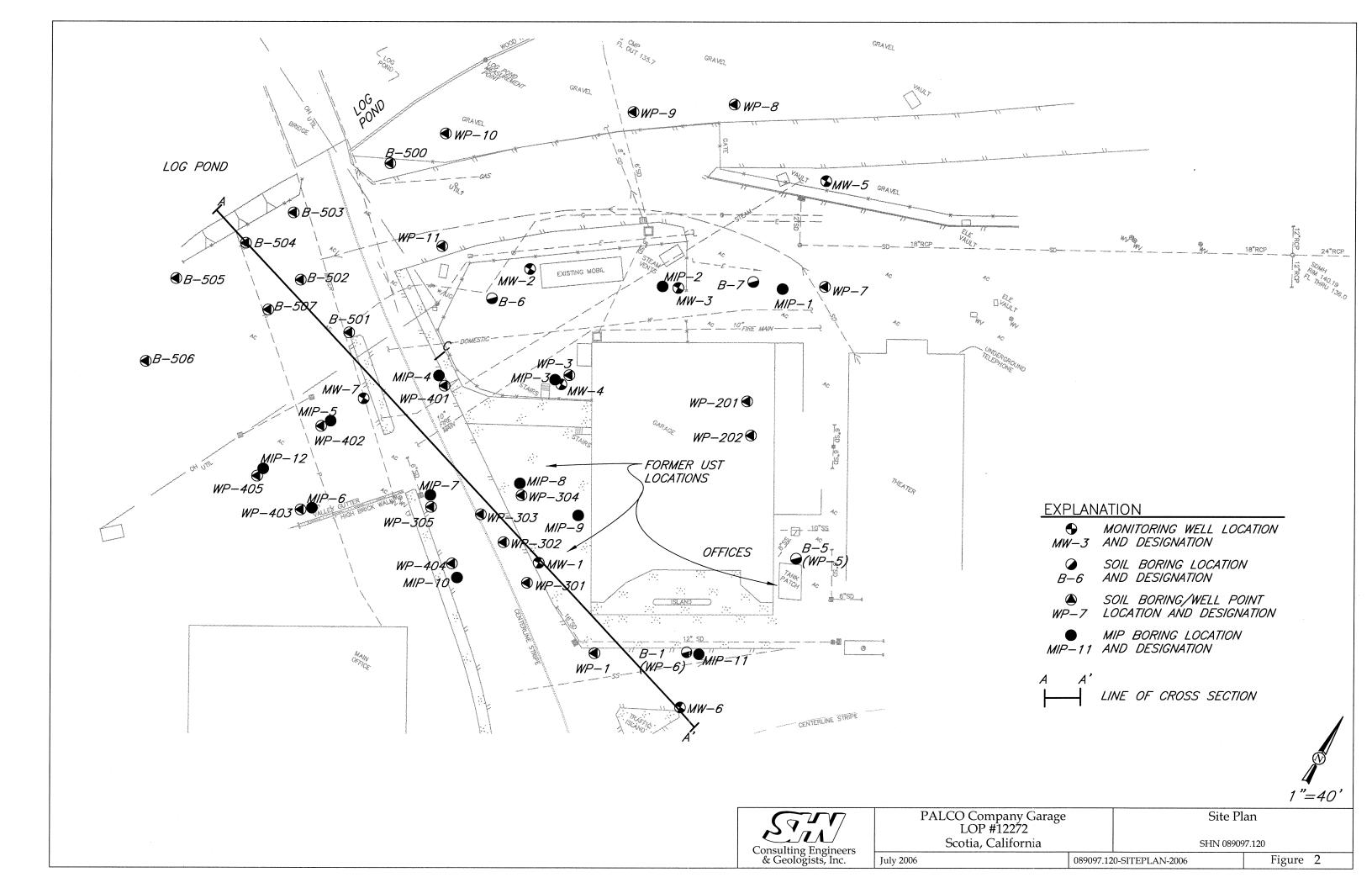
The PALCO Company Garage facility is located in the town of Scotia, at the northern corner of Main and Bridge Streets, Humboldt County, California (Assessor's Parcel Number [APN] 205-351-16). The Company Garage (LOP # 12272) and former Service Station (LOP #12273) are part of the same facility. The facility is located within the southeast ¼ of the northeast ¼ of Section 7, Township 1 north, Range 1 east, Humboldt Base and Meridian (Figure 1). The portion of PALCO's Company Garage facility that was formerly Ademar's Chevron will be considered the same site (LOP #12272).

2.2 Background

The existing Company Garage building was historically used for vehicle and equipment service and repair. Five Underground Storage Tanks (USTs) were formerly located at the facility (Figure 2). A 1,500-gallon diesel UST, and a 1,000-gallon leaded gasoline UST were installed in 1959; a 1,000-gallon premium unleaded gasoline UST was installed in 1972; a 12,000-gallon unleaded gasoline UST was installed at the facility in 1975.

On June 6, 1991, the 1,000-gallon leaded gasoline UST was removed, under permit, from the southeast corner of the Company Garage site. On July 27, 1998, SHN and the HCDEH observed the removal of the remaining USTs. Minimal over-excavation of soil was completed in the northernmost tank pit, which previously contained the 12,000-gallon UST. Over-excavation of contaminated soil from around the southern-most tank pits was also conducted. The tank pit locations were subsequently backfilled, and the surface was paved with asphalt concrete as directed by PALCO. Approximately 120 cubic yards of excavated soil were temporarily stockpiled





on site, under permit, and in November 1999, were transported under manifest to Ben's Truck and Equipment Incorporated, located in Red Bluff, California, for treatment by bioremediation and subsequent disposal.

SHN conducted an initial subsurface soil and groundwater investigation at the Company Garage site in December 1999, which included the advancement of 12 exploratory borings (including 6 temporary well points using direct push methodology), and the installation of three monitoring wells (MW-1, MW-2, and MW-3). Soil and groundwater samples were collected, and analyzed, and the results of the investigation were reported in the December 1999 subsurface investigation report of findings (SHN, 2000).

The HCDEH responded, by letter dated March 23, 2000, to SHN's December 1999 report of findings. One item requested by the HCDEH was that PALCO submit a work plan to further delineate and characterize the extent of soil and groundwater contamination at the site. SHN, on behalf of PALCO, submitted the requested work plan to the HCDEH on June 12, 2000. PALCO received formal written comments relative to the work plan from the HCDEH in a letter dated August 10, 2000.

PALCO, in conformance with the modified June 12, 2000, work plan and under permit from the HCDEH, authorized SHN to complete the additional subsurface investigation and the installation of a new groundwater-monitoring well (MW-4), which occurred on November 8 and 9, 2000. Soil and groundwater samples were collected, analyzed, and the results were reported in the November 2000 Site Investigation Report of Findings (SHN, January 2001).

On May 3, 2001, representatives from PALCO, HCDEH, and SHN met to discuss the findings of the November 2000 subsurface investigation, clarify outstanding contaminant fate issues that were previously raised by HCDEH, and formulate a course of action for ongoing site investigation and monitoring. SHN submitted a meeting memorandum of understanding dated May 9, 2001, which was acknowledged by the HCDEH in a letter of May 15, 2001. The consensus that was reached at the meeting was to continue monitoring the existing wells for an additional dry and wet season, and, using the data collected, determine conditions for site closure or further investigation.

PALCO and HCDEH representatives attended an additional meeting with SHN on March 7, 2002, for the purpose of discussing the year 2001 monitoring data and requirements, and alternatives for expediting site closure. The meeting minutes were submitted by SHN in an April 3, 2002, letter to the HCDEH. On April 29, 2002, SHN submitted a letter to the HCDEH, addressing the five tasks that were outlined in our letter dated April 3, 2002.

By letter dated October 24, 2002, the RWQCB concurred with SHN's September 25, 2002, request to reduce the monitoring well sampling frequency and reporting to annual in March.

On March 6, 2003, PALCO submitted a Remedial Action Feasibility Study (RAFS) (SHN, March 2003) to the HCDEH for their review and comment. HCDEH concurred, by letter dated April 14, 2003, with the feasibility proposal of using hydrogen peroxide for the remedial action, and requested a Remedial Action Plan (RAP).

On June 9, 2003, PALCO submitted the RAP (SHN, June 2003). HCDEH conditionally concurred with the RAP by letter dated July 16, 2003, requested clarifications, and authorized the proposed pilot study.

RAP clarification items were submitted by PALCO to HCDEH on September 5, 2003. HCDEH commented on clarification items by letter dated October 9, 2003.

PALCO responded to HCDEH comments by letter dated November 13, 2003. On December 24, 2003, PALCO submitted to HCDEH the project Remedial Action Work Plan (RAWP) (SHN, December 2003).

On January 8, 2004, PALCO submitted the application and documents for the project Report of Waste Discharge (ROWD) to the RWQCB (SHN, January 2004).

HCDEH commented on the RAWP by letter dated February 17, 2004. On February 24, 2004, the RWQCB commented by letter to the ROWD. PALCO responded to the RWQCB with Addendum No. 1, dated April 14, 2004, to the ROWD.

On January 29, 2004 SHN installed two soil borings (WP-201 and WP-202) under the company garage facility. Borings were advanced using a three-inch diameter hand auger. Soil samples were collected from immediately above the saturated zone. Results were presented in the report of findings and first quarter 2004 groundwater monitoring report (SHN, May 2004).

On March 17, 2004 SHN supervised Fisch Environmental of Valley Springs, California in the advancement of six soil borings and two subsequent groundwater-monitoring wells (MW-5, MW-6, WP-301, WP-302, WP-303, WP-304, and WP-305). Soil samples were collected immediately above the saturated zone. Additional samples were collected from the saturated zone at WP-301, WP-302, WP-303 and MW-6. Results were presented in the report of findings and first quarter 2004 groundwater monitoring report (SHN, May 2004).

On May 14, 2004 the RWQCB issued General Waste Discharge Requirements Order No. R1-2004-0020 approving the remedial action and Monitoring and Reporting Program R1-2004-0044 for the site.

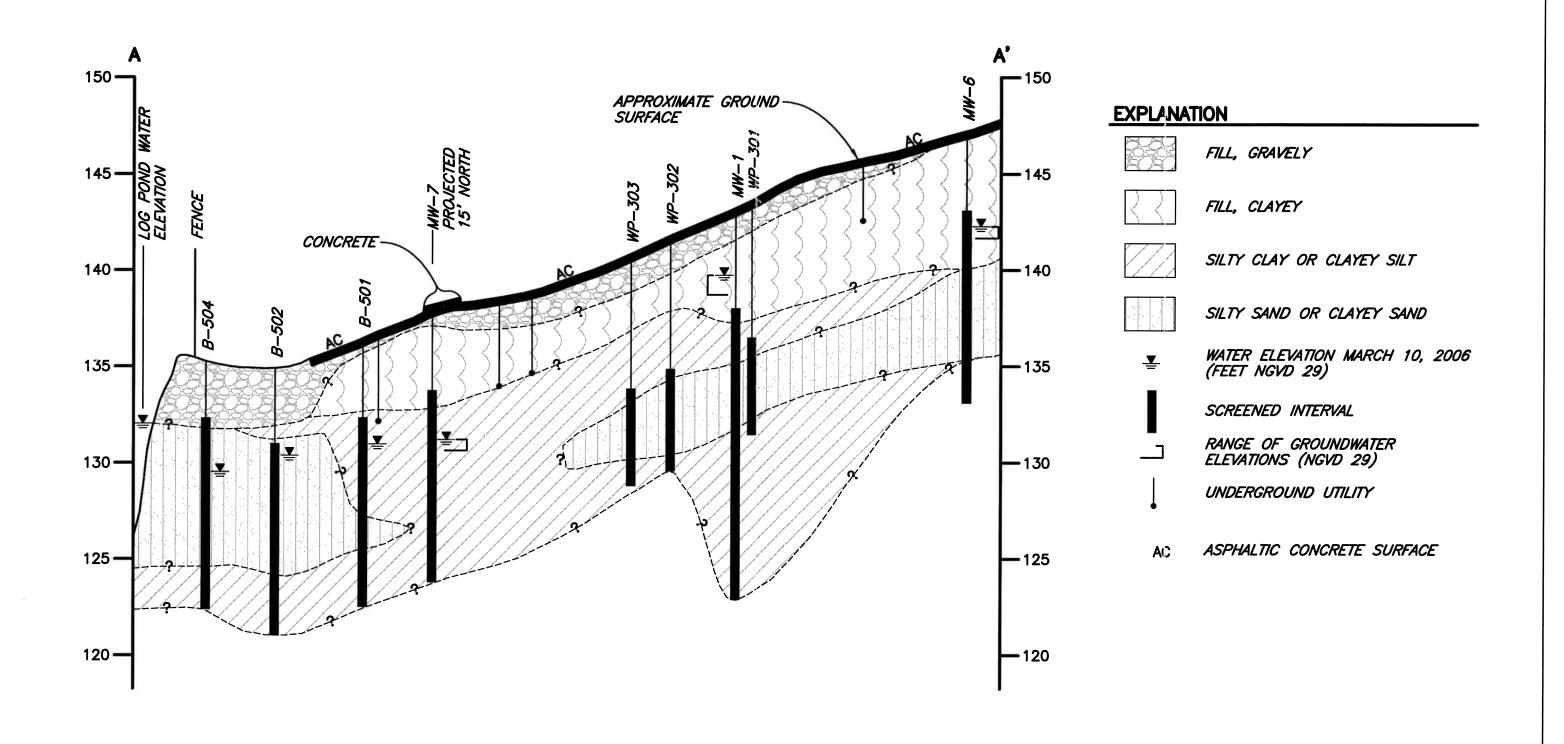
In a letter dated July 16, 2004, the HCDEH requested additional borings to completely delineate groundwater contamination. On September 23 and 24, 2004, SHN supervised Fisch Environmental of Valley Springs, California in the installation of 12 Membrane Interface Probe (MIP) borings and five soil borings/temporary well points. Results were presented in the report of findings for additional site investigation (SHN, December 2004).

On March 4, 2005, SHN supervised Fisch Environmental in the advancement of one soil boring and subsequent groundwater monitoring well installation (MW-7) at the Company Garage site (SHN, May 2005).

On May 14, 2005, coverage of remedial actions at the site under Waste Discharge Requirements Order No. R1-2004-0020 was terminated.

On February 27, 2006, SHN submitted, to HCDEH on behalf of PALCO, a schedule of 2006 proposed work tasks for this site. The February 27 letter was written in response to the HCDEH letter of January 31, 2006.

In a letter dated January 27, 2006, the RWQCB rescinded Monitoring and Reporting Program No. R1-2004-0044.



SCALE: 1"=40' HORIZ 1"=5' VERT



July, 2006

PALCO Company Garage LOP #12272 Scotia, California

Generalized Hydrogeologic Cross Section SHN 089097.120

089097-120-SECT-AA-F3

Figure 3

In a letter dated March 9, 2006, the HCDEH concurred with the schedule of 2006 proposed work tasks and work plan addendum, which outlined a new performance schedule and included a work plan to determine if the log pond was being impacted by contaminants originating from the Company Garage site.

On March 9, 2006, SHN supervised Fisch drilling in the installation of wellpoints B-500 through B-507. Results are included in the Subsurface Investigation Report of Findings (SHN, April 2006).

2.3 Site Geology and Hydrology

Located on the south limb of the Eel River syncline, the Company Garage site is located on a fluvial terrace, approximately 1,000 feet southeast of the Eel River. Sedimentary deposits underlying the site consist of late Quaternary age alluvium deposited by the Eel River. According to the subsurface exploration logs for the piezometers and borings installed at this site, these deposits consist of medium-stiff to stiff clayey silt, with few gravels, which was moist to very moist and gray to yellowish brown in color, and contained few wood fragments or organic debris. Figure 3 is a cross section that shows a conceptual model of the subsurface lithology at the site, along the designated line shown on Figure 2.

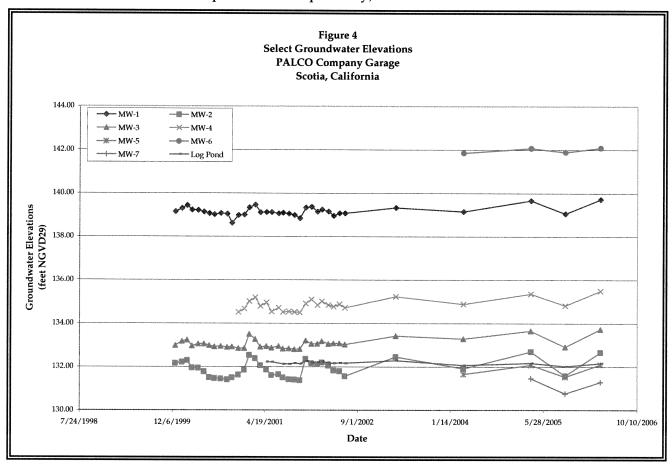
Depth to groundwater ranges between 3 and 6 feet below grade. Additionally, a log pond, with a varying water surface elevation of approximately 132 feet (North America Vertical Datum 1929), is located approximately 100 feet northwest of the site.

Table 1 Well Construction Details PALCO Company Garage, Scotia, California										
Well ID Well Diameter (inches) Total Depth of Well Screened Inter- (feet BGS) ¹ (feet BGS)										
MW-1	2	20	5-20							
MW-2	2	15	5-15							
MW-3	2	15	5-15							
MW-4	2	15	5-15							
MW-5	2	15	5-15							
MW-6	2	14	4-14							
MW-7	2	15	5-15							
1. BGS: Below Ground Surface										

Groundwater flow direction has been, throughout the period of monitoring (1990 to present), consistently toward the northwest (toward the log pond). Groundwater gradient for the past four monitoring events has averaged 0.046.

A slug test was performed in well point WP-304 and monitoring well MW-1 in March 2004. Three rising head slug tests were completed at each location to determine the localized hydraulic conductivity in the area of the company garage.

Slug test data from WP-304 and MW-1 were analyzed using spreadsheets compiled by the USGS for the analysis of slug test data (Halford & Kuniansky, 2002). Using the spreadsheets, a hydraulic conductivity of 0.01 feet per day was calculated for WP-304, and 0.007 feet per day for MW-1. (3.0×10^{-6} and 2.5×10^{-6} centimeters per second, respectively).



Using an approximate hydraulic gradient of 0.05, an estimated effective porosity of 10%, and an average hydraulic conductivity of 0.0085 feet per day, the resulting groundwater seepage velocity is 1.5 feet per year. (SHN, May 2004)

2.4 Nature and Extent of Contamination

Contaminants of Concern (COCs) for the site include; Total Petroleum Hydrocarbons as Gasoline (TPHG) and as Diesel (TPHD); and Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX). Methyl Tertiary-Butyl Ether (MTBE) concentrations detected in groundwater from the site wells are less than the California Department of Health Services primary Maximum Contaminant Level (MCL) of 13 micrograms per Liter (ug/L) (Marshack, 2003), and therefore is not considered a contaminant of concern.

2.4.1 Contaminant Origin

It is assumed that the contaminants of concern originated from leaks in the underground storage tanks that were removed from the site in 1998. Visual observation and soil analytical results confirmed the presence of COCs in the excavation pits. Subsequent groundwater monitoring events and subsurface investigations confirm that the source of the COCs at the site is most likely the former USTs.

2.4.2 Soil

Twelve soil samples were submitted for petroleum hydrocarbon analysis during the 1999 monitoring well installation and subsurface investigation. The results indicate the bulk of the gasoline and diesel contamination is located in the vicinity of soil borings B-2 and B-3. Borings B-2 and B-3 were located under the existing garage building and were collected at depths of 24-30 inches and 9-12 inches Below Ground Surface (BGS), respectively. Elevated levels of gasoline and diesel were also detected in soil borings MW-1 and WP-2, located at depths of 5.5-6 feet and 4-4.5 feet BGS, respectively. Concentrations of benzene, ethylbenzene and m,p xylene were detected in less than half of the soil samples. Concentrations of toluene and o-xylene were not detected in any of the soil samples collected. MTBE was detected in soil boring MW-1 at a depth of 5.5-6 feet. Contamination was not detected in soils collected from soil borings MW-2 or WP-5.

Sixteen soil samples were submitted for petroleum hydrocarbon laboratory analysis during the 2000 subsurface investigation and monitoring well installation. TPHG was present in soil samples collected from boring MW-4, located downgradient of the former 12,000-gallon gasoline UST, and in boring WP-7, located downgradient of the former 1,000-gallon unleaded gasoline UST. TPHG was not detected in soil samples collected from borings B-6, B-7, WP-8, WP-9, WP-10, and WP-11. TPHD was detected in the shallow soil samples (2.5 feet to 4 feet BGS) collected from soil borings B-6, B-7, WP-8, and WP-9 at concentrations ranging from 1.4 milligrams per Kilogram (mg/Kg) in B-7, to 47 mg/Kg in soil boring B-6. TPHD was also detected in the soil samples collected from 5 feet to 7 feet BGS from borings B-7, WP-7, WP-8, and MW-4, at concentrations ranging from 1.0 mg/Kg in B-7 to 5.1 mg/Kg in MW-4. TPHD was not detected in soil samples collected from borings WP-10 and WP-11. Concentrations of benzene, toluene, ethylbenzene, and total xylenes were only detected in the soil samples collected from boring MW-4. Concentrations of MTBE were not detected in any of the soil samples collected.

Two soil samples were submitted for laboratory analysis during the January 2004 subsurface investigation. The soil samples were collected from 2 to 2.5 feet BGS beneath the Company Garage. No petroleum hydrocarbon constituents were detected in the soil samples. Ten soil samples were submitted for laboratory analysis during the March 2004 subsurface investigation and monitoring well installation. Low to moderate concentrations of petroleum hydrocarbons, including TPHD, TPHG, and BTEX, were detected in soil from borings WP-301, WP-302, WP-303, and WP-305. No petroleum hydrocarbon constituents were detected in soil from borings MW-5 and MW-6.

Five soil samples were submitted for analysis during the September 2004 subsurface investigation. The samples were collected from soil borings WP-401 through WP-405, located to the west and cross-gradient from the former USTs. Very low-level petroleum hydrocarbon constituents were detected in all five soil samples analyzed.

Twelve MIP borings, performed as part of the September 2004 subsurface investigation, were placed to determine the extent and thickness of contamination in soil. The MIP borings showed that significant concentrations of petroleum hydrocarbons were present in the vicinity of MIP-8 and MIP-9. No significant response was detected at MIP-12 and MIP-5. The MIP borings showed that the majority of the hydrocarbon contaminated soil is located in the vicinity of MIP-8 and MIP-9.

One soil sample was submitted for analysis during the March 2005 subsurface investigation and subsequent groundwater monitoring well installation. No petroleum hydrocarbons were detected from the boring MW-7.

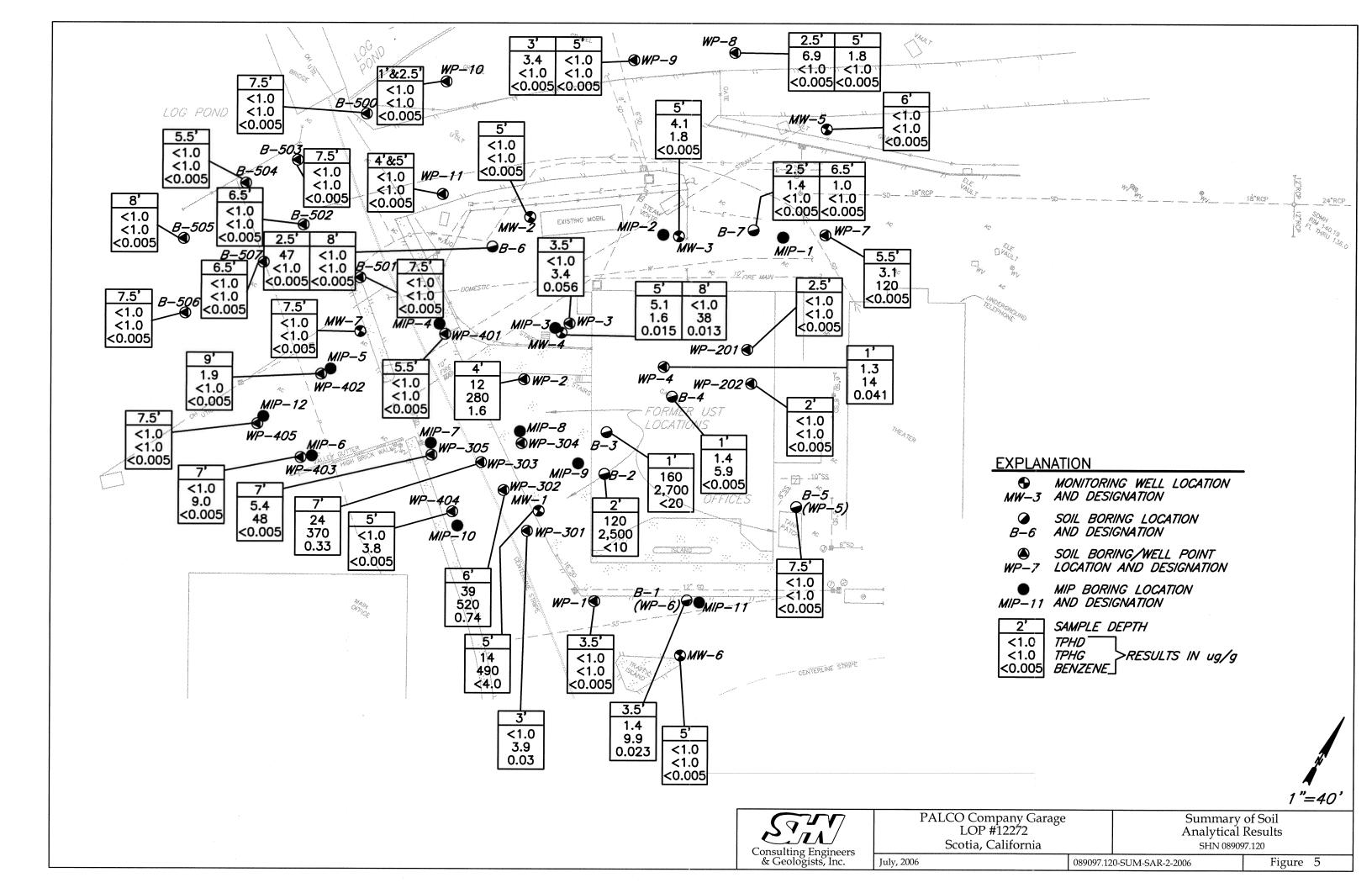
Eight soil samples were submitted for analysis during the March 2006 subsurface investigation. No petroleum hydrocarbons were detected in the eight soil samples analyzed.

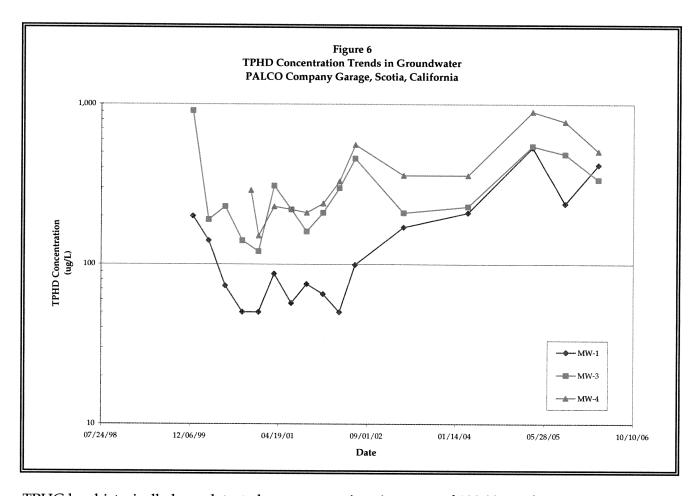
Based on the results of extensive subsurface soil investigations at the site, it appears that the majority of the petroleum-contaminated soil is located in the vicinity of the western former USTs. Lower level petroleum hydrocarbon contaminated soil is located further west of this area and to the north. The vertical extent of soil contamination appears to extend from approximately 4 feet BGS to a maximum depth of 15 feet BGS based on MIP boring log data (SHN, December 2004). Figure 5 shows a summary of soil analytical results to date, and soil analytical results are summarized in Appendix B, Table B-7.

2.4.3 Groundwater

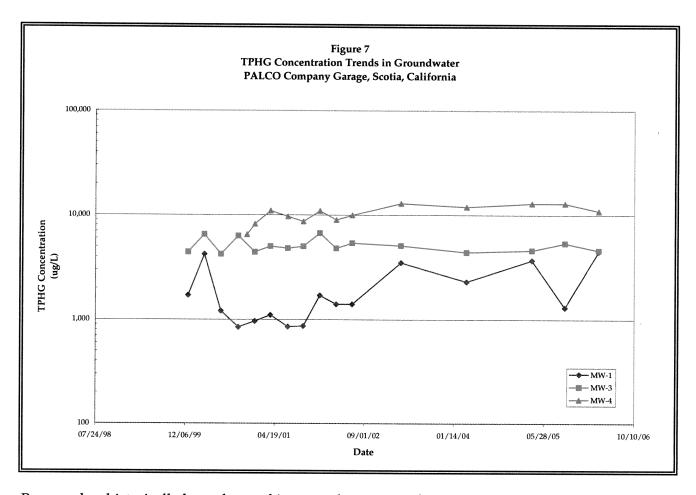
COC in groundwater at the company garage consist of TPHG, TPHD, and benzene. Quarterly groundwater sampling of monitoring wells MW-1, -2, and -3 has occurred since December 23, 1999, monitoring well MW-4 since November 14, 2000, MW-5 and MW-6 since March 25, 2004, and MW-7 since March 24, 2005. The highest concentrations of the COC have historically been detected in groundwater samples from monitoring well MW-4. Moderate concentrations of the COC have historically been detected in groundwater samples from monitoring wells MW-1, MW-3, and MW-7. COC have rarely or never been detected in monitoring wells MW-2, MW-5, and MW-6. COC concentrations have remained relatively constant over the groundwater-monitoring period.

Groundwater sampling has also historically occurred through temporary well points strategically located across the site to characterize and delineate the extent of groundwater contamination. TPHD has been detected at concentrations in excess of 100,000 ug/L at well point WP-3; at concentrations less than 100,000 but greater than 10,000 ug/L at well points WP-2, WP-201, WP-301, and WP-302; at concentrations less than 10,000 ug/L but greater than 1,000 ug/L at well points WP-4, WP-202, WP-303, WP-305, and WP-403; at concentrations less than 1,000 ug/L but greater than the detection limit at B-1, B-503, B-507, WP-7, WP-8, WP-10, WP-401, and WP-404; and has not been detected in groundwater samples at temporary well points B-5, B-500, B-501, B-502, B-504, B-505, and B-506. Figure 6 shows the historical trend of TPHD concentrations in groundwater at select monitoring wells. The trend indicates that TPHD concentrations are gradually increasing in groundwater.

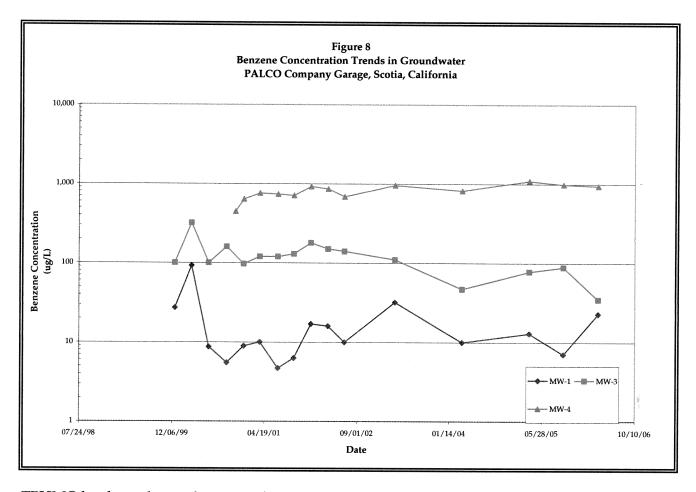




TPHG has historically been detected at concentrations in excess of 100,000 ug/L in groundwater samples at temporary well points WP-2 and WP-3; at concentrations less than 100,000 ug/L but greater than 10,000 ug/L at B-1, WP-4, WP-201, WP-301, WP-302, WP-303, WP-305; at concentrations less than 10,000 ug/L but greater than 1,000 ug/L at well points WP-7 and WP-403; at concentrations less than 1,000 ug/L but greater than the detection limit at well points B-5, WP-202, WP-401, and WP-404; and has not been detected in groundwater samples from temporary well points B-1, B-500, B-501, B-502, B-503, B-504, B-505, B-506, B-507, WP-1, WP-8, WP-9, WP-10, WP-11, and WP-405. Figure 7 shows the historical trends of TPHG concentrations in groundwater at select monitoring wells. The trends indicate that TPHG concentrations are gradually increasing in groundwater.

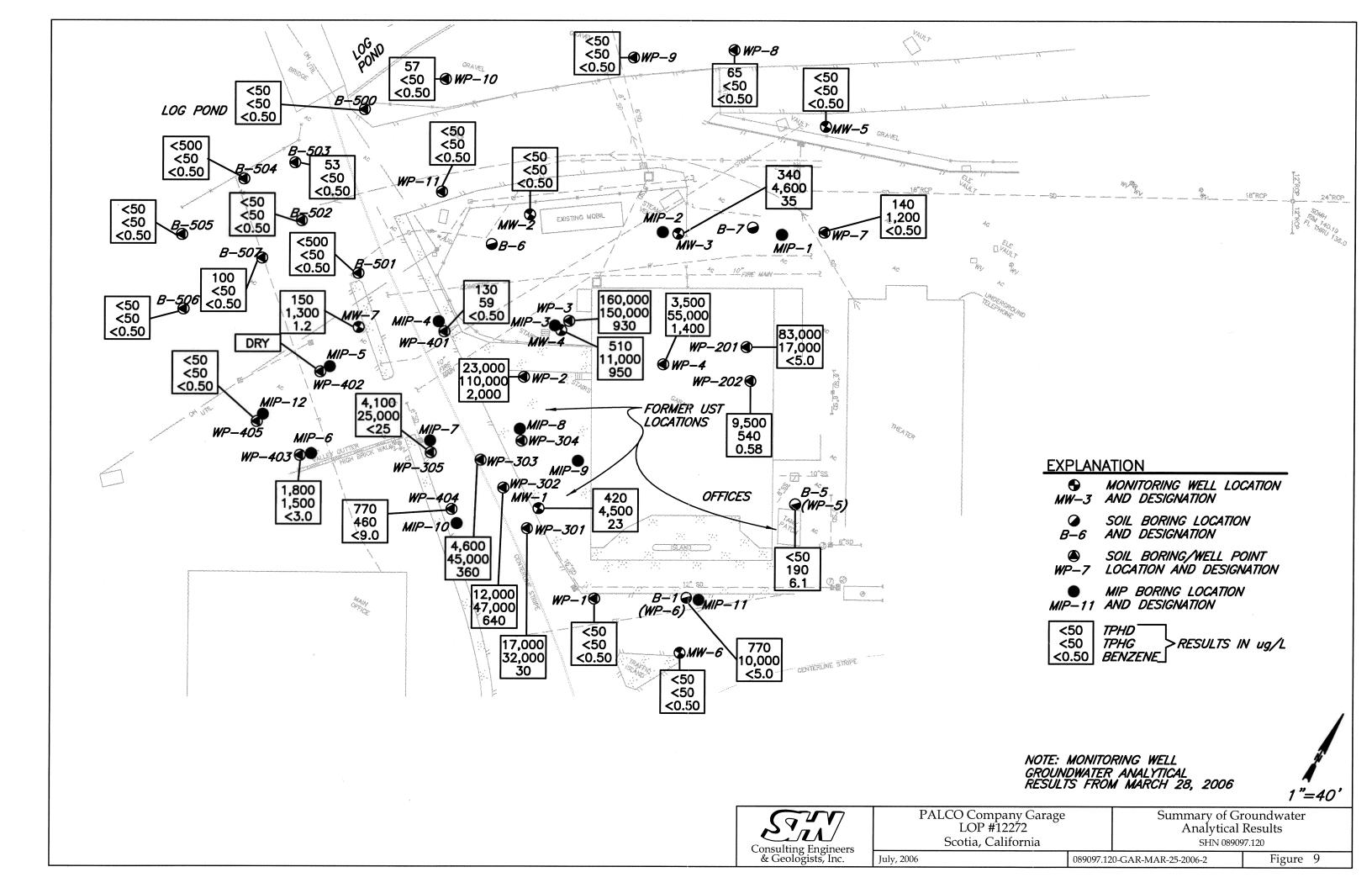


Benzene has historically been detected in groundwater samples at concentrations that exceed 1,000 ug/L at temporary well points WP-2 and WP-4; at concentrations less than 1,000 ug/L but greater than 100 ug/L at well points WP-3, WP-302 and WP-303; at concentrations less than 100 ug/L but greater than 10 ug/L at well point WP-301, at concentrations less than 10 ug/L but greater than the detection limit at well points B-5, and WP-202; and was not detected in groundwater samples from temporary well points B-1, B-500 through B-507, WP-1, WP-7 through WP-11, WP-201, WP-305, WP-401, WP-403, WP-404, and WP-405. Figure 8 shows the historic benzene concentrations in groundwater at select monitoring wells. The trends indicate that benzene concentrations in groundwater are gradually decreasing in the vicinity of monitoring wells MW-1 and MW-3 and gradually increasing in the vicinity of monitoring well MW-4.



TPHMO has been detected in groundwater samples from temporary well points WP-305, WP-404, and B-500 through B-507 at concentrations ranging from 460 ug/L to 23,000 ug/L. However, Total petroleum Hydrocarbons as Motor Oil (TPHMO) has only been detected in monitoring well MW-3 once at a concentration of 230 ug/L. TPHMO is not documented as, and has not been a COC for the Company Garage UST unauthorized release investigation. Historically, dust was controlled on most graveled or earth-graded traveled-ways, County rural roads, and industrial site yard areas in Humboldt County by spreading oil on the traveled surfaces. Subsequent filling of an area or regrading of sites buried much of these former surface areas. TPHMO represents heavier end petroleum hydrocarbon fractions that tend to be less mobile in groundwater. Analytical results of groundwater within the vicinity of the Company Garage have not detected elevated levels of TPHMO. Therefore, TPHMO is not considered a COC at the Company Garage and will not be considered further during the development of this CAP.

Based on the results of extensive groundwater investigations at the site, it appears that the majority of the petroleum-contaminated groundwater is located beneath the Company Garage and in the vicinity of the western former USTs. Quarterly groundwater monitoring events indicate that groundwater in the vicinity of monitoring wells MW-1, MW-3, MW-4, and MW-7 continues to be impacted by petroleum hydrocarbons including TPHD, TPHG, and benzene. Figure 9 shows a summary of groundwater samples collected from the site with the results from the monitoring wells from the most recent groundwater-monitoring event.



Groundwater samples from monitoring well MW-4, located downgradient from the western former USTs have historically demonstrated the highest concentrations of COCs. The contaminant plume appears to be defined by groundwater flow direction and subsurface stratigraphy and extends to the west and north of the former UST area. The plume does not appear to extend as far downgradient as monitoring wells MW-2 and MW-5, based on historic monitoring data. Based on MIP boring results completed in 2004, the majority of the COC mass appears to extend from 4 to 15 feet BGS.

2.5 Sensitive Receptors

A sensitive receptor survey was performed for a 1,500-foot radius for the site (SHN, January 2004). Information for the survey was acquired from the Geotracker database maintained by the State of California Water Resources Control Board, United States Geological Survey 7.5 minute series topographic maps, and the PALCO maintenance supervisor.

No water supply wells are located within the search radius.

The Eel River is located on the edge of the search radius, and is not impacted by the site. The former log pond is the only other surface water body within the search radius and, based on existing data, does not appear to be impacted by the site. Water elevations of the log pond are typically higher than those in monitoring well MW-2 indicating that the pond acts as a diversion to shallow groundwater flow (See Figure 3).

2.6 Data Limitations

The lateral extent of contamination appears to be defined at the site. The vertical extent of contamination has not been fully elucidated across the site. However, MIP boring data indicates the average vertical extent of contamination at select locations extends from 4 feet BGS to 15 feet BGS (SHN, December 2004).

3.0 Corrective Action Goals

Remedial action goals for the site are to remediate the soil and groundwater to an extent that there is no threat to human health or the environment as outlined in the RWQCB's basin plan for the north coast region.

Proposed water quality goals for groundwater downgradient of the site are based on water quality goals outlined by the California Regional Water Quality Control Board, Central Valley Region (Marshack, 2003), and are included in Table 2. Water quality goals for TPHG are based on the laboratory detection limit of 50 ug/L.



Table 2 Proposed Water Quality Goals PALCO Company Garage, Scotia, California										
Contaminant	Water Quality Goal (in ug/L) ¹									
Total Petroleum Hydrocarbons as Gasoline	50^{2}									
Total Petroleum Hydrocarbons as Diesel	1003									
Benzene	1.0^{4}									
Methyl Tertiary-Butyl Ether	5.04									
	3. Based on the taste and odor threshold.4. Based on the Maximum Contaminant Limit (MCL).									

4.0 Monitored Natural Attenuation

Monitored Natural Attenuation (MNA) is typically used as a remedial action in conjunction with active remediation measures. MNA is the reduction in mass or concentration of a chemical in groundwater over time or distance from the source of contamination due to naturally occurring physical, chemical, and biological processes (Barden, 2002). These processes include dispersion (dilution), sorption of contaminants to soil particles, volatilization, biodegradation of contaminants by naturally occurring organisms, or abiotic degradation/transformation (Wiedemeier, 2002). Typically, it is not cost effective to run a complex remediation system to the point of removing all contaminants, and MNA is used to demonstrate if any remaining concentrations of contaminants are decreasing. Source removal and or groundwater treatment are used to reduce the majority of the contaminant mass, and then MNA is used to demonstrate that remaining contaminant concentrations are decreasing over time. Three lines of evidence (Wiedemeier et al., 1999) that can be used to support MNA are:

- documented loss of contaminants in monitoring wells over time,
- contaminant and geochemical analytical data, and
- direct microbiological evidence.

If MNA can be demonstrated (during the two years of post-remediation monitoring) to effectively remediate any remaining dissolved phase plume, and prevent any impacts to receptors, SHN will request closure for the site.

5.0 Remedial Option

5.1 Preferred Remedial Option

In order to determine a preferred remedial option for the PALCO Company Garage site, SHN prepared an RAFS (SHN, March 2003). The RAFS included a comparative analysis of three remedial options, which included:

- 1. biosparging,
- 2. ozone microsparging, and
- 3. hydrogen peroxide injection.

A limited excavation of the source area (120 cubic yards) was conducted in 1998 when the USTs were removed. Soil excavation of the source area was not considered in the RAFS due to site constraints, which include:

- a building located over a significant portion of the plume (southern portion of building is an existing office space), and
- underground utilities located above the groundwater plume.

The remedial alternatives were evaluated based on the following criteria:

- Long-Term Effectiveness--addresses the risk remaining after the remedial goals are met.
- Reduction of Toxicity, Mobility, and Volume Through Treatment--evaluates whether or not the alternative permanently reduces the toxicity, mobility, or volume of contaminated media.
- **Implementability--**addresses the administration and technical feasibility of implementing the alternative.
- **Schedule**--describes how long it will take to implement the remediation and to achieve remedial action goals.
- Cost--provides an order of magnitude cost estimate for capital and operational costs.
- **Regulatory Compliance**--addresses whether or not the alternative meets federal and state regulatory criteria.
- Overall Protection of Human Health and the Environment--provides an overall healthbased summary considering compliance with regulatory criteria, short-term effectiveness, and long-term effectiveness.

Based on the RAFS analysis, In Situ Chemical Oxidation (ISCO) with hydrogen peroxide injection was ranked the most favorable alternative. Chemical oxidation treatment is a proven treatment technology for the degradation of petroleum hydrocarbons, and is easy to implement. Hydrogen peroxide injection also provides the greatest overall safety to employees inside the building and in the immediate vicinity. With hydrogen peroxide injection, the primary treatment consists of ISCO of the source area coupled with biodegradation occurring downgradient of the source area as the hydrogen peroxide breaks down to form oxygen and water.

5.2 Proposed Chemical Oxidant Injection

In the RAFS, hydrogen peroxide was selected as the preferred method to remediate residual petroleum hydrocarbons in soil and groundwater at the site. A bench scale treatability study was performed to ensure that the selected option (hydrogen peroxide injection) will work favorably with current site conditions.

On September 5, 2003, SHN collected soil samples from borings WP-101, WP-102, and WP-103 and a groundwater sample from monitoring well MW-4 (Figure 2). Soil and groundwater samples were submitted to Dr. Richard Watts at the Washington State University Chemical Oxidation Research Laboratory and were used to perform a bench scale treatability study. Based on the



results of the treatability study, a peroxide concentration of greater than 6%, with pH adjustment of 3 provided the optimal formula for the destruction of hydrocarbons in site media; however, the cost to implement the remedial action was substantial.

SHN contacted Orin Remediation Technologies (ORIN) of McFarland Wisconsin, to evaluate Dr. Watts' proposed formulation. Orin evaluated the treatability study and prepared a proposal for injection of hydrogen peroxide with a combination of peroxy compounds at a more favorable cost. Hydrogen peroxide injection was proposed at areas of the site with the highest levels of TPH (D&G). Areas with lower contaminant concentrations should be treated with a combination of hydrogen peroxide and sodium persulfate and an oxygen-releasing compound (PermeOx Plus®) to enhance the naturally occurring biodegradation. Orin also recommended that a bench level treatability study be performed in order to determine the ideal treatment dosage and chemistry.

5.2.1 Chemical Oxidant Characteristics

5.2.1.1 Peroxy Compounds

Sodium persulfate (Na₂S₂O₈) disassociates in water to form persulfate anions (S₂O₈²⁻), which are a more powerful oxidant than hydrogen peroxide (ITRC, 2005). The addition of heat, increase in pH, or addition of a ferrous salt (catalyst) dramatically increases the oxidative strength of persulfate by the generation of sulfate free radicals (SO₄-), which are similar in oxidative strength to the hydroxyl radical generated using hydrogen peroxide (ITRC, 2005). During the Fenton reaction of hydrogen peroxide and iron, heat is generated, while the production of the sulfate free radical does not produce an exothermic reaction (ITRC, 2005).

PermeOx® Plus is a slow release oxygen compound which will supply oxygen to the indigenous microbial population to increase the rate of natural attenuation of any residual contaminants following contaminant mass reduction by direct oxidation with persulfate.

5.2.1.2 Hydrogen Peroxide

Hydrogen peroxide is a strong oxidant, having an oxidation strength greater than chlorine or potassium permanganate. Hydrogen peroxide also can detoxify a wide range of organic wastes including petroleum hydrocarbon contamination. Given enough hydrogen peroxide, many organic wastes such as petroleum hydrocarbons can be reduced to carbon dioxide and water. Additionally, byproducts of the hydrogen peroxide decomposition are oxygen and water.

Research has shown that hydrogen peroxide at neutral pH, can be converted to a hydroxyl radical on mineral surfaces. Hydroxyl radicals are strong oxidants, second only to fluorine in oxidative strength. Hydroxyl radicals have been documented as successfully degrading petroleum hydrocarbon contamination.

5.2.2 Application

Based on the estimate from ORIN, it is anticipated that approximately 10,050 gallons of a 15% concentration of Peroxy compounds will be injected through 134 locations across the site. Approximately 75 gallons of Peroxy compounds will be injected per injection point by means of temporary stainless steel injection well points (with packers) that will be installed using a Geoprobe[®]. Injections will be made using approximately a 10-foot grid, with an expected 6-foot

radius of influence. Approximately 1,200 gallons of a 12% concentrations of hydrogen peroxide will be injected through eight drilled temporary injection points. A 15-foot spacing and a 9-foot radius of influence are expected for the permanent injection points, which will be installed using Geoprobe® direct push technology. Approximately 150 gallons of the hydrogen peroxide solution is anticipated per injection point. All injections are anticipated to start at an average depth of 12-feet BGS, injecting from bottom up through the contaminated zone to a depth of 4 feet BGS. The spacing will be modified in the field based on the location of site facilities, underground utilities, and beneath the building based on the locations of underground utilities and concrete supports. The proposed layout for the chemical oxidant injection is shown in Figure 10.

However, in order to determine the effectiveness of the proposed modified treatment chemistry, an additional bench scale treatability study will be necessary. The treatability study will allow confirmation of the dosage that ORIN proposed, or the dosage may be modified based on the results. ORIN also proposed only one injection event. It is likely that more than one injection event will be required to remediate the soil and groundwater at the site.

5.2.3 Bench Scale Treatability Study

The purpose of the bench scale treatability study is to determine the effectiveness of the different remediation solutions. The treatment chemistry for the bench scale study will consist of various combinations of hydrogen peroxide and stabilizers, sodium persulfate activated with calcium peroxide, and sodium persulfate activated with hydrogen peroxide. The mixtures should allow a slower and more controlled reaction between the treatment chemistry and the contaminants. The bench scale treatability study is necessary to determine which concentrations are most effective on treating site soils. A water sample from well MW-4 as well as soil from two borings in the vicinity of the former USTs will be collected and submitted to Dr. Watts for the treatability study.

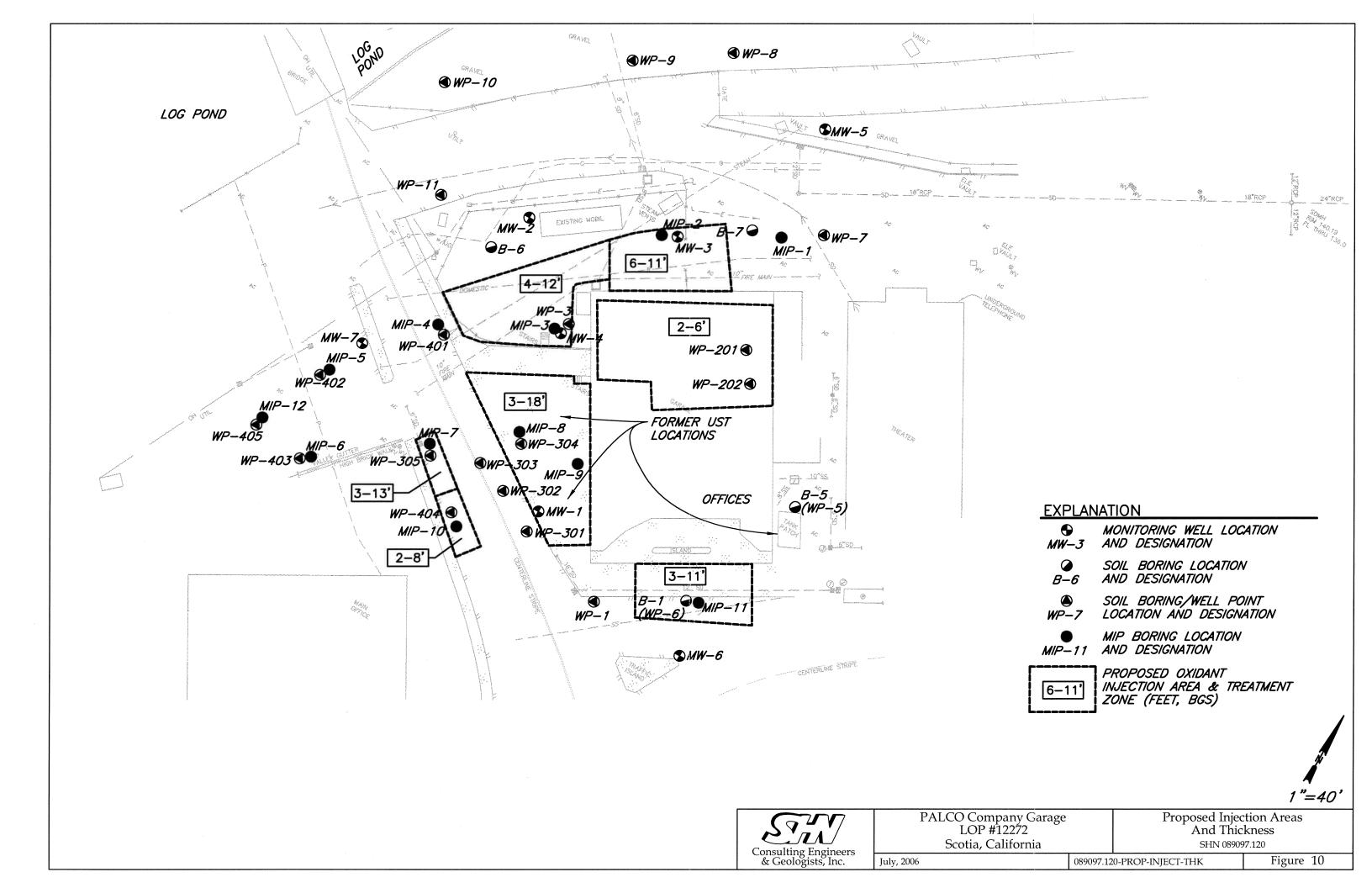
SHN will also collect soil samples from the saturated zone to determine the bulk density and fraction organic carbon content of the soils. This information will be used for future fate and transport calculations.

6.0 Post Injection Monitoring

6.1 Groundwater Monitoring

Following the completion of the treatment activities, it is estimated that the petroleum hydrocarbon concentrations in the groundwater will decline to the proposed water quality goals (Table 2), or demonstrate declining trends that will meet water quality goals within a reasonable timeframe (in approximately four years). During this period, monitoring wells MW-1 through MW-7 will be sampled quarterly for one year and bi-annually for an additional three years. A list of proposed analytes will be included in the ROWD, which will be prepared for submittal to the RWQCB upon the approval of this revised corrective action plan. In addition, parameters for biodegradation will be monitored including the field parameters dissolved oxygen, dissolved carbon dioxide, and the oxidation-reduction potential .

After the treatment chemical injection has been completed, SHN will monitor groundwater and assess if MNA will address the residual hydrocarbon plume or if subsequent oxidant injections will be necessary.



6.2 Verification Soil Sampling

SHN will collect post injection soil samples near former soil sample locations B-2, B-3, B-4, and WP-2 as requested by HCDEH (letter dated October 9, 2003). Samples will be delivered under chain-of-custody documentation, and analyzed by a California certified analytical laboratory for TPHD, TPHG, BTEX, and MTBE.

7.0 Approvals/Permits

7.1 Approvals

The HCDEH is responsible for regulatory oversight and approval of the revised corrective action at the PALCO Company Garage facility. The RWQCB will be charged with approval of the ROWD and preparing the monitoring and reporting program. It is anticipated that the ROWD and monitoring and reporting program will be similar General Waste Discharge Requirements Order No. R1-2004-0020 and Monitoring and Reporting Program R1-2004-0044 for the site, which were rescinded by the RWQCB.

7.2 Permitting

Boring permits will be required from the HCDEH for installation of soil borings for the treatability study. Once the volume and concentration of treatment chemical required are estimated at the completion of the treatability studies, a ROWD will be completed. The ROWD will also address public noticing for the project.

8.0 Schedule

Upon receipt of approval from the HCDEH to implement the proposed corrective actions, SHN will collect soil samples and a groundwater sample from the site and submit them to Dr. Watts for the preparation of the treatability study. Once the treatability study has been performed and results received, SHN will prepare an ROWD and submit it to the RWQCB, further detailing the injection chemical composition and the proper dosage at each injection point. Upon approval of permits, chemical oxidant injection could occur by winter 2006. A community health and safety plan will be prepared prior to chemical injection.

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Table A-1 Historic Groundwater Elevation Data PALCO Company Garage, Scotia, California

Well Number	Date of Reading	Measurement Point Elevation (feet ¹)	Depth to Groundwater (feet)	Groundwater Surface Elevation (feet)					
MW-1	12/22/1999	142.64	3.50	139.14					
	1/28/2000		3.34	139.30					
	2/25/2000		3.21	139.43					
	3/22/2000		3.42	139.22					
	4/24/2000		3.43	139.21					
	5/26/2000		3.51	139.13					
	6/23/2000		3.58	139.06					
	7/21/2000		3.63	139.01					
	8/24/2000		3.57	139.07					
	9/28/2000		3.60	139.04					
	10/24/2000		4.02	138.62					
	11/27/2000		3.66	138.98					
	12/29/2000		3.64	139.00					
	1/25/2001		3.31	139.33					
	2/26/2001		3.18	139.46					
	3/26/2001		3.53	139.11					
	4/27/2001		3.52	139.12					
	5/25/2001		3.52	139.12					
	7/2/2001		3.54	139.06					
	7/26/2001		3.55	139.09					
	8/27/2001		3.59	139.05					
	9/26/2001		3.65	138.99					
	10/26/2001		3.80	138.84					
	11/26/2001		3.31	139.33					
	12/27/2001		3.27	139.37					
	1/28/2002		3.49	139.15					
	2/22/2002		3.39	139.25					
	3/29/2002		3.48	139.16					
	4/26/2002		3.68	138.96					
	5/28/2002		3.56	139.08					
	6/26/2002		3.56	139.08					
	3/27/2003		3.31	139.33					
	3/25/2004		3.48	139.16					
	3/23/2005		2.97	139.67					
	9/22/2005		3.57	139.07					
	3/28/2006		2.92	139.72					
MW-2	12/22/1999	137.66	5.51	132.15					
	1/28/2000		5.45	132.21					
	2/25/2000		5.37	132.29					
	3/22/2000		5.72	131.94					
	4/24/2000		5.73	131.93					
	5/26/2000		5.89	131.77					
	6/23/2000		6.16	131.50					
	7/21/2000		6.20	131.46					

Table A-1
Historic Groundwater Elevation Data
PALCO Company Garage, Scotia, California

Well Number	Date of Reading	Measurement Point Elevation (feet ¹)	Depth to Groundwater (feet)	Groundwater Surface Elevation (feet)				
MW-2	8/24/2000	137.66	6.22	131.44				
Cont'd	9/28/2000		6.26	131.40				
	10/24/2000		6.17	131.49				
	11/27/2000		6.04	131.62				
	12/29/2000		5.81	131.85				
	1/25/2001		5.13	132.53				
	2/26/2001		5.28	132.38				
	3/26/2001		5.61	132.05				
	4/27/2001		5.80	131.86				
	5/25/2001		6.06	131.60				
	7/2/2001		6.02	131.64				
	7/26/2001		6.16	131.50				
	8/27/2001		6.25	131.41				
	9/26/2001		6.26	131.40				
	10/26/2001		6.29	131.37				
	11/26/2001		5.30	132.36				
	12/27/2001		5.51	132.15				
	1/28/2002		5.55	132.11				
	2/22/2002		5.47	132.19				
	3/29/2002		5.62	132.04				
	4/26/2002		5.84	131.82				
	5/28/2002		5.87	131.79				
	6/26/2002		6.10	131.56				
	3/27/2003		5.20	132.46				
	3/25/2004		5.75	131.91				
	3/23/2005		4.96	132.70				
	9/22/2005		6.07	131.59 132.67				
	3/28/2006		4.99					
MW-3	12/22/1999	138.29	5.31	132.98				
	1/28/2000		5.12	133.17				
	2/25/2000		5.06	133.23				
	3/22/2000		5.33	132.96				
	4/24/2000		5.24	133.05				
	5/26/2000		5.24	133.05				
	6/23/2000		5.31	132.98				
	7/21/2000		5.37	132.92				
	8/24/2000		5.35	132.94				
	9/28/2000		5.39	132.90				
	10/24/2000		5.37	132.92				
	11/27/2000		5.44	132.85				
	12/29/2000		5.44	132.85				
	1/25/2001		4.79	133.50				
	2/26/2001		5.02	133.27				
	3/26/2001		5.38	132.91				

Table A-1
Historic Groundwater Elevation Data
PALCO Company Garage, Scotia, California

Well Number	Date of Reading	Measurement Point Elevation (feet ¹)	Depth to Groundwater (feet)	Groundwater Surface Elevation (feet)				
MW-3	4/27/2001	138.29	5.35	132.94				
Cont'd	5/25/2001		5.42	132.87				
	7/2/2001		5.34	132.95				
	7/26/2001		5.47	132.82				
	8/27/2001		5.45	132.84				
	9/26/2001		5.49	132.80				
	10/26/2001		5.48	132.81				
	11/26/2001		5.08	133.21				
	12/27/2001		5.24	133.05				
	1/28/2002		5.23	133.06				
	2/22/2002		5.11	133.18				
	3/29/2002		5.24	133.05				
	4/26/2002		5.21	133.08				
	5/28/2002		5.21	133.08				
	6/26/2002		5.27	133.02				
	3/27/2003		4.87	133.42				
	3/25/2004		5.00	133.29				
	3/23/2005		4.63	133.66				
	9/22/2005		5.37	132.92				
	3/28/2006		4.55	133.74				
MW-4	11/27/2000	139.74	5.23	134.51				
	12/29/2000		5.07	134.67				
	1/25/2001		4.73	135.01				
	2/26/2001		4.55	135.19				
	3/26/2001		4.95	134.79				
	4/27/2001		4.78	134.96				
	5/25/2001		5.21	134.53				
	7/2/2001		5.03	134.71				
	7/26/2001		5.22	134.52				
	8/27/2001		5.20	134.54				
	9/26/2001		5.22	134.52				
	10/26/2001		5.24	134.50				
	11/26/2001		4.83	134.91				
	12/27/2001		4.64	135.10				
	1/28/2002		4.90	134.84				
	2/22/2002		4.73	135.01				
	3/29/2002		4.89	134.85				
	4/26/2002		4.97	134.77				
	5/28/2002		4.86	134.88				
	6/26/2002		5.02	134.72				
	3/27/2003		4.51	135.23				
	3/25/2004		4.85	134.89				
	3/23/2005		4.37	135.37				

Table A-1
Historic Groundwater Elevation Data
PALCO Company Garage, Scotia, California

Well Number	Date of Reading	Measurement Point Elevation (feet ¹)	Depth to Groundwater (feet)	Groundwater Surface Elevation (feet)					
MW-4	9/22/2005	139.74	4.91	134.83					
Cont'd	3/28/2006		4.23	135.51					
MW-5	3/25/2004	136.00	4.35	131.65					
	3/23/2005		3.92	132.08					
	9/22/2005		4.47	131.53					
	3/28/2006		3.90	132.10					
MW-6	3/25/2004	146.95	5.09	141.86					
	3/23/2005		4.87	142.08					
	9/22/2005		5.05	141.90					
	3/28/2006		4.85	142.10					
MW-7	3/23/2005	137.69	6.23	131.46					
	9/22/2005		6.92	130.77					
	3/28/2006		6.39	131.30					
Pond	4/27/2001	134.49	2.27	132.22					
Surface	5/25/2001		2.28	132.21					
Elevation	7/26/2001		2.37	132.12					
	8/27/2001		2.37	132.12					
	9/26/2001		2.34	132.15					
	10/26/2001		2.36	132.13					
	11/26/2001		2.24	132.25					
	12/27/2001		2.30	132.19					
	1/28/2002		2.29	132.20					
	2/22/2002		2.27	132.22					
	3/26/2002		2.30	132.19					
	3/29/2002		2.33	132.16					
	4/26/2002		2.34	132.15					
	5/28/2002		2.32	132.17					
	6/26/2002		2.33	132.16					
	3/27/2003		2.21	132.28					
	3/25/2004		2.42	132.07					
	3/23/2005		2.32	132.17					
	9/22/2005		2.47	132.02					
	3/28/2006		2.33	132.16					

^{1.} Elevation Datum NGVD29 (National Geodetic Vertical Datum 1929)

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	TRAS	I BA	<5.0	NA	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<10	<20	<10	<10	<10	<5.0	NA	NA	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<20	<10	
	TAMES	IAME	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.50	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<1.0	<1.0	
	croc5	EIBE	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.50	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<1.0	<1.0	the same and the s
sults ifornia	P.IBE5	DIFE	<0.508	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.50	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<1.0	<1.0	
Table A-2 Historic Groundwater Analytical Results PALCO Company Garage, Scotia, California) MTBE ⁵	MIBE	1.1	<100	<1.0	<0.50	0.53	0.51	<0.50	<0.50	1.1	0.78	0.52	080	<1.0	<1.0	<1.0	<1.0	<0.50	<3.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	
Table A-2 indwater An iny Garage,	(in ug/L¹)	<	7.6	14	3.2	1.9	2.7	2.9	1.7	1.9	3.0	2.6	3.46	5.04	4.2	9.9	1.9	8.8	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
listoric Grou LCO Compé	47	ม	28	130	19	5.1	11	13	3.2	3.4	13	10	6.3	18	6.3	13	3.9	25	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
H PA	7	_	6.3	49	2.4	1.3	1.9	2.2	1.3	1.5	3.4	2.9	2.7	4.1	3.4	4.8	1.8	7.2	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	P.	- B	27	92	8.7	2.5	6.8	10	4.7	6.3	17	16	10	32	10	13	7.1	23	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	Tour.	IPHG	1,700	4,200	1,200	840	096	1,100	850	098	1,700	1,400	1,400	3,500	2,300	3,700	1,300	4,500	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	
	TBIID ²	1PHD	200	140	73	50	50	87	57	75	65	50	66	170	210	540	240	420	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	<50	
	TBHMO ²	1PHMO-	NA ⁷	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<170	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<170	NA	
	d.C	Date	12/23/99	03/22/00	06/23/00	09/28/00	12/29/00	03/26/01	07/02/01	09/26/01	12/27/01	03/29/02	06/26/02	03/27/03	03/25/04	03/23/05	09/22/05	03/28/06	12/23/99	03/22/00	06/23/00	09/28/00	12/29/00	03/26/01	07/02/01	10/52/60	12/27/01	03/29/02	06/26/02	03/27/03	03/25/04	03/23/05	
	Sample	Location	MW-1				ا	L	اسبيما		L			L	L.,i	L		.	MW-2	L	أسسما					•			L.,	L		L	

1989\089097_PALCO\120\data\	rage-HistoricData-CAP.xlstph-hist (B-2)	
G:\1989\089	COGarage-F	

g Engineers	orists. Inc
SHN Consulting	& Genlowists

		i Pb ⁶	<10	NA	NA	NA	<10	NA	NA	NA	<10	NA	NA	770	1,900	1,800	630	240	1,000	<20	<20	<20	<20	<20	ΑN	ΑN	NA	NA	ΑN	Ϋ́	ΑN	NA	NA	ΑN	NA	ΝΑ	NA	ΑN	NA	ΑN
		Ethanol ⁵	NA	AN	NA	<5.0	520	2,500	<100	<5.0	<20	<5.0	<5.0	<5.0	<5.0	<5.0	NA	NA	NA	NA	NA	A N	NA	NA	NA	NA	AN	NA	NA	NA	NA	Ϋ́								
		Methanol ⁵	NA	<50	<2,000	<10,000	<1,000	<50	<500	<50	<50	<50	<50	<50	Ν	Ϋ́	NA	NA	ΝΑ	NA	NA	NA	NA	NA	NA	NA	NA	Ν A	NA	Ϋ́										
		TBA ⁵	<20	<10	<10	<10	<20	<10	<10	<10	<10	<10	<10	<5.0	<200	<1,000	<100	<5.0	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<20	<20	<20	<20	<20	NA	NA	NA	NA	NA	NA	NA	NA	NA	ΝΑ
		TAME	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.50	<20	<100	<10	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	NA	NA	NA	NA	ΑN	NA	Ϋ́
		ETBE	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.50	<20	<100	<10	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	NA	ΑN	ΑN	NA	Ϋ́	NA	Ϋ́
	sults Ifornia	DIPE	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.50	<20	<100	<10	<0.50	<5.0	<0.50	2.5	<0.50	<0.50	<0.50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	NA	ΑN	Ϋ́	NA	Ϋ́	NA	Ϋ́
2	nalytical Re Scotia, Cali	MTBE	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<0.50	46	<100	<10	<0.50	<5.0	0.57	0.57	0.68	<0.50	0.90	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	4.7	<8.0	<14	<9.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
Table A-2	Historic Groundwater Analytical Results PALCO Company Garage, Scotia, California (in ug/L¹)	χ ₄	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3.23	2.71	2.48	<0.50	16,800	300	8,500	26.6	272	<0.50	<0.50	<0.50	<0.50	<0.50	11	<0.50	35	259	322	1,810	<0.50	<7.0	<2.0	<0.50	<0.50	<0.50	96.0	<0.50	<0.50	<0.50
	istoric Grot LCO Compa	an an	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	2.0	0.74	0.83	<0.50	4,300	2,400	2,900	9.8	520	<0.50	<0.50	<0.50	<0.50	<0.50	100	<0.50	190	810	3,000	1,300	<0.50	0.6>	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	H PA	T.	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	2.6	1.4	1.4	<0.50	920	260	930	2.9	5	<0.50	<0.50	<0.50	<0.50	<0.50	7.6	<0.50	31	110	110	29	<1.0	<25	<15	0.63	<0.50	<0.50	96.0	0.82	<0.50	<0.50
		B4	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3.5	<0.50	1.2	<0.50	2,000	930	140	6.1	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	0.58	30	640	360	<25	<0.50	<3.0	0.6>	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
		TPHG³	<50	<50	<50	<50	<50	<50	<50	<50	1,500	1,600	1,300	<50	110,000	150,000	55,000	190	10,000	1200	<50	<50	<50	<50	17,000	540	32,000	47,000	45,000	25,000	59	1,500	460	<50	<50	<50	<50	<50	<50	<50
		TPHD ²	<50	<50	<50	<50	64	<50	<50	<50	200	230	150	<50	23,000	160,000	3,500	<50	022	140	65	<50	57	<50	83,000	9,500	17,000	12,000	4,600	4,100	130	1,800	770	<50	<50	<500	<50	536	<500	<50
		TPHMO ²	<170	NA	NA	NA	<170	NA	NA	NA	<170	NA	NA	¥	¥	¥	Ą	¥	¥	Ą	¥	¥	¥	ΑĀ	3,200	4,200	4,300	6,200	3,800	9,800	1,600	1,000	23,000	<170	460	4,000	480	650	14,000	720
		Date	03/25/04	03/23/05	09/22/05	03/28/06	03/25/04	03/23/05	09/22/05	03/28/06	03/24/05	09/22/05	03/28/06	12/23/1999	12/23/1999	12/23/1999	12/23/1999	12/23/99	12/23/99	11/14/00	11/15/00	11/16/00	11/17/00	11/18/00	1/29/2004	1/29/2004	3/17/2004	3/17/2004	3/17/2004	3/17/2004	9/24/2004	9/25/2004	9/26/2004	9/27/2004	3/9/2006	3/9/2006	3/9/2006	3/9/2006	3/9/2006	3/9/2006
		Sample Location	MW-5			•	9-MM			4	MW-7			WP-1	WP-2	WP-3	WP-4	WP-5	WP-6	WP-7	WP-8	WP-9	WP-10	WP-11	WP-201	WP-202	WP-301	WP-302	WP-303	WP-305	WP-401	WP-403	WP-404	WP-405	B-500	B-501	B-502	B-503	B-504	B-505

_	-hist (B-2)
120\data\	AP.xlstph
\089097_PALCO\120	oricData-CAP.
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								Table A-2								
						Ή	Historic Groundwater Analytical Results	ndwater An	alytical Res	ults						
						PAL	PALCO Company Garage, Scotia, California	ny Garage, !	Scotia, Calit	ornia						
								(in ug/L ¹)								
Sample Location	Date	TPHMO ²	TPHMO ² TPHD ² TPHG ³	TPHG³	B ⁴	T#	Ŧ	X ⁴	MTBE	DIPE	ETBE	TAME	TBA ⁵	X ⁴ MTBE ⁵ DIPE ⁵ ETBE ⁵ TAME ⁵ TBA ⁵ Methanol ⁵ Ethanol ⁵	Ethanol ⁵	${ m Pb}^6$
502 G	30001010	750	200	750	70.50	70.60	0 80	/O EO	7.50	٩Z	٥N	AN NA NA NA NA NA	ΦZ	ΔN	ΦN	ΑN

ug/L: micrograms per Liter

Total Petroleum Hydrocarbons as Motor Oil (TPHMO) and as Diesel (TPHD) analyzed in general accordance with EPA Method No. 8015B. Total Petroleum Hydrocarbons as Gasoline (TPHG) analyzed in general accordance with EPA Method No. 8260B.

Benzene (B), Toluene (T), Ethylbenzene (E), and total Xylenes (X) analyzed in general accordance with EPA Method No. 8260B.

Methyl Tertiary-Butyl Ether (MTBE), Diisopropyl Ether (DIPE), Ethyl Tertiary-Butyl Ether (ETBE), Tertiary-Amyl Methyl Ether (TAME), Tertiary-Butyl Alcohol (TBA),

Methanol, and Ethanol analyzed in general accordance with EPA Method No. 8260B.

Pb: Lead analyzed in general accordance with EPA Method No. 200.9.

NA: Not Analyzed

<: Denotes a value that is "less than" the method detection limit.

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Table A-3	Historical Volatile Organic Compound Analysis ¹	PALCO Company Garage, Scotia, California	$(in \ ug/L)^2$

					**	(An)					
Sample Location	Date	2,2-Dichloro- propane	Isopropyl- benzene	n-Propyl- benzene	1,3,5-Trimethyl- benzene	tert-Butyl- benzene	1,2,4-Trimethyl- benzene	Sec-Butyl- benzene	4-Isopropyl- toluene	n-Butyl- benzene	Naphthalene
MW-1	12/23/99	NA³	16	35	4.7	2.0	<0.50⁴	2.4	99'0	12	11
	03/25/04	2.3	28	09	<1.0	4.6	<1.0	4.9	2.2	7.3	3.1
MW-2	12/23/99	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	03/25/04	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
MW-3	12/23/99	NA	20	120	15	8.1	2.8	6.1	2.0	19	16
	03/25/04	6.4	75	120	4.2	11	4.1	8.5	4.5	11	8.5
MW-4	03/25/04	17	110	170	14	8.2	2.3	9.1	7.0	13	23
MW-5	03/25/04	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
MW-6	03/25/04	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.0
MW-7	03/24/05	<5.0	7.9	16	<1.0	6.7	<1.0	<4.0	<1.0	2.9	<2.0
1	ores do the attent	Contraction one and an about a state of the	odo one notorial arres								

Only compounds that were detected in site groundwater are shown.

ug/L: micrograms per Liter.
NA: Not Analyzed.
S: Denotes a value that is "less than" the method detection limit.

Table A-4 Historic Geochemical Parameters PALCO Company Garage, Scotia, California

		DO ¹	DCO ₂ ³	ORP ⁴
Sample Location	Sample Date	(ppm) ²	(ppm)	$(mV)^5$
MW-1	03/26/01	1.04	150	54
	07/02/01	0.18	225	26
	09/26/01	0.14	200	179
	12/27/01	0.52	140	138
	03/29/02	0.16	180	102
	06/26/02	0.27	200	119
	03/27/03	1.75	190	227
	03/25/04	0.93	175	261
	03/23/05	0.68	170	-83
	09/22/05	0.94	200	-120
	03/28/06	0.87	200	-145
MW-2	03/26/01	0.80	140	98
	07/02/01	0.10	200	13
	09/26/01	0.10	140	158
	12/27/01	0.27	100	154
	03/29/02	0.67	120	98
	06/26/02	0.22	120	166
	03/27/03	0.41	100	214
	03/25/04	0.60	180	276
	03/23/05	0.70	160	-48
	09/22/05	1.08	140	-64
	03/28/06	1.13	125	-144
MW-3	03/26/01	0.97	200	0
	07/02/01	0.13	400	-10
	09/26/01	0.38	220	17
	12/27/01	0.26	200	75
	03/29/02	0.29	170	46
	06/26/02	0.61	230	50
	03/27/03	1.06	80	194
	03/25/04	0.89	250	168
	03/23/05	0.91	90	-90
	09/22/05	1.28	180	-138
	03/28/06	0.85	150	-142

Table A-4 Historic Geochemical Parameters PALCO Company Garage, Scotia, California

	Carralla Data	DO ¹	DCO ₂ ³	ORP ⁴
Sample Location	Sample Date	(ppm) ²	(ppm)	$(mV)^5$
MW-4	03/26/01	0.85	350	14
	07/02/01	0.08	460	11
	09/26/01	0.10	460	-0.12
	12/27/01	0.30	250	100
	03/29/02	0.46	330	45
	06/26/02	0.24	300	118
	03/27/03	0.30	300	179
	03/25/04	0.53	350	118
	03/23/05	0.66	350	-111
	09/22/05	0.90	350	-145
	03/28/06	0.82	350	-139
MW-5	03/25/04	0.65	170	263
	03/23/05	1.76	50	13
	09/22/05	2.05	120	-48
	03/28/06	0.99	<i>7</i> 5	-77
MW-6	03/25/04	2.16	90	285
	03/23/05	0.72	70	108
	09/22/05	0.99	80	32
	03/28/06	0.88	95	0
MW-7	03/23/05	0.72	50	-62
	09/22/05	1.02	180	-131
	03/28/06	0.68	85	-143

^{1.} DCO₂: Dissolved Carbon Dioxide, field measured using a field test kit.

^{2.} DO: Dissolved Oxygen, field measured using portable instrumentation.

^{3.} ppm: parts per million

^{4.} ORP: Oxidation-Reduction Potential (Eh) measured using portable instrumentation.

^{5.} mV: millivolts.

Table A-5 Historic CAM 17 Metals in Croundwater	PALCO Company Garage, Scotia, California	$(in ug/L)^1$
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Sample Location	Date	As^2	Sb^2	Ba ²	Be ²	Cd ²	Cr^2	Co ²	Cu ²	Fe²	\mathbf{Mn}^2	Mo^2	Ni ²	Ag^2	V^2	Zn ²	Pb ²	Hg ²	Se^2	Tl^2
MW-1	03/25/04	16	<50 ³	43	<1.0	<10	<10	<10	<10	17,000	2,600	<20	<20	<10	<10	<20	<10	<1.0	<10	<10
MW-2	03/25/04	<10	<50	27	<1.0	<10	<10	<10	<10	006′9	1,500	<20	<20	<10	<10	<20	<10	<1.0	<10	<10
MW-3	03/25/04	20	<50	6.4	<1.0	<10	<10	<10	<10	14,000	2,000	<20	<20	<10	<10	<20	<10	<1.0	<10	<10
MW-4	03/25/04	19	<50	31	<1.0	<10	<10	<10	<10	38,000	5,700	<20	<20	<10	<10	<20	<10	<1.0	<10	<10
MW-5	03/25/04	19	<50	17	<1.0	<10	<10	<10	<10	2,000	3,200	<20	<20	<10	<10	<20	<10	<1.0	<10	<10
9-MM	03/25/04	<10	<50	6.2	<1.0	<10	<10	<10	<10	<100	250	<20	<20	<10	<10	<20	<10	<1.0	<10	<10
MW-7	03/24/05	40	<50	14	<1.0	<10	<10	<10	<10	2,600	3,500	30	<20	<10	<10	<20	<10	<1.0	<10	<10

As: Arsenic, Sb: Antimony, Ba: Barium, Be: Beryllium, Cd: Cadmium, Cr: Chromium, Co; Cobalt, Cu: Copper, Fe: Iron, Mn: Manganese, Mo: Molybdenum, Ni: Nickel, Ag: Silver, V: Vanadium, Zn: Zinc, Pb: Lead, Hg: Mercury, Se: Selenium, Tl: Thallium <: Denotes a value that is "less than" the method detection limit. 1. ug/L: micrograms per Liter
2. As: Arsenic, Sb: Antimony, B

Date	Ammonia Nitrogen	Chemical Oxygen Demand	Total Phosphate Phosphorous	Alkalinity	Nitrate	Sulfate	Total Dissolved Solids	Dissolved Methane	Nitrogen Total Kjeldahl	Total Nitrogen
$(mg/L)^1$		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/ml) ²	,)
1.5		39	69:0	270	<0.10 ³	3	360	3.1	NA^4	NA
3		45	1.5	190	<0.10	22	260	0.076	NA	NA
1.5		91	4	250	<0.10	1.9	310	8	NA	NA
1.9	6	170	2	009	<0.10	<0.50	089	18	NA	NA
ī	7	100	1.9	390	<0.10	11	200	<0.010	NA	NA
<0.20	20	32	0.62	88	<0.10	11	140	0.01	NA	NA
1.	5	140	2.4	400	<0.10 ³	2.1	510	2.7	3.6	3.6

1. mg/L: milligrams per Liter

2. ug/ml: micrograms per milliliter

3. <: Denotes a value that is "less than" the method detection limit.

4. NA: Not Analyzed

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Table A-7 Soil Analytical Results PALCO Company Garage Scotia, California (ug/g)

			r			(ug/)	1					T		
Sample Location @ Depth (feet)	Sample Date	ТРНМО	ТРНО	TPHG	В	Т	E	x	МТВЕ	VOC's	pН	Soluble Iron (ug/L)	Total Iron	тос
B-2 24-30"	12/23/1999		120	2,500	<10	<20	73	<5.0	<10	NA	NA		NA	NA
B-3 9-12"		NA		2,700	<20	<30	38	<10	<40			NA NA		
	12/24/1999	NA	160							NA	NA	NA NA	NA	NA NA
B-4 9-15"	12/25/1999	NA	1.4	5.9	<0.0050	<0.010	<0.020	<0.020	<0.050	NA	NA	NA	NA	NA
WP4 13-19"	12/26/1999	NA	1.3	14	0.041	<0.20	<0.10	<0.10	<0.10	NA	NA	NA	NA	NA
MW1 5.5-6'	12/27/1999	NA	14	490	<4.0	<5.0	12	<2.0	4.7	NA	NA	NA	NA	NA
MW2 5.5-6'	12/28/1999	NA	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	< 0.050	NA	NA	NA	NA	NA
MW3 5.5-6'	12/29/1999	NA	4.1	1.8	< 0.0050	< 0.020	<0.020	<0.0050	< 0.050	NA	NA	NA	NA	NA
WP-1 3.5-4'	12/30/1999	NA	<1.0	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	NA	NA	NA	NA	NA
WP-1 4'	12/31/1999	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA	NA	NA	NA
WP-2 3.5'	1/1/2000	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA	NA	NA	NA
WP-2 4-4.5'	1/2/2000	NA	12	-280	1.6	<6.0	10	<1.0	<4.0	NA	NA	NA	NA	NA
WP-3 3.5-4'	1/3/2000	NA	<1.0	3.4	0.056	< 0.10	0.038	< 0.030	< 0.20	NA	NA	NA	NA	NA
WP-3 4'	1/4/2000	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA	NA	NA	NA
WP-5 7.5-8'	1/5/2000	NA	<1.0	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	NA	NA	NA	NA	NA
WP-5 8'	1/6/2000	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA	NA	NA	NA
WP-6 3.5-4'	1/7/2000	NA	1.4	9.9	0.023	<0.060	0.15	<0.020	< 0.050	NA	NA	NA	NA	NA
WP-6 4'	1/8/2000	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA	NA	NA	NA
B-6, 2.5-4'	11/8/2000	NA	474	<1.0	<0.005	<0.005	<0.005	<0.005	< 0.005	NA	NA	NA	NA	NA
B-6, 8-8.5'			<1.0	<1.0	<0.005		 	<0.005	<0.005	NA NA	NA	NA NA	NA	NA NA
	11/9/2000	NA				<0.005	<0.005							
B-7, 2.5-4'	11/10/2000	NA	1.46	<1.0	<0.005	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA	NA
B-7, 6.5-7'	11/11/2000	NA	1.06	<1.0	<0.005	<0.005	<0.005	<0.005	< 0.005	NA	NA	NA	NA	NA
WP-7, 5-5.5'	11/12/2000	NA	3.16	120	<0.005	<0.005	<0.005	<0.005	< 0.005	NA	NA	NA	NA	NA
WP-7, 5.5-7'	11/13/2000	NA	<1.0	<1.0	<0.005	<0.005	<0.005	<0.005	< 0.005	NA	NA	NA	NA	NA
WP-8, 2.5-4'	11/14/2000	NA	6.94	<1.0	<0.005	<0.005	<0.005	<0.005	< 0.005	NA	NA	NA	NA	NA
WP-8, 5-5.5'	11/15/2000	NA	1.86	<1.0	<0.005	<0.005	<0.005	<0.005	< 0.005	NA	NA	NA	NA	NA
WP-9, 3-3.5'	11/16/2000	NA	3.44	<1.0	<0.005	<0.005	<0.005	<0.005	< 0.005	NA	NA	NA	NA	NA
WP-9, 5-5.5'	11/17/2000	NA	<1.0	<1.0	< 0.005	<0.005	<0.005	<0.005	< 0.005	NA	NA	NA	NA	NA
WP-10, 1-2.5'	11/18/2000	NA	<1.0 ⁷	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA
WP-10, 2.5-4'	11/19/2000	NA	<1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA
WP-11, 4-4.5'	11/20/2000	NA	<1.0	<1.0	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA
WP-11, 5-5.5'	11/21/2000	NA	<1.0	<1.0	< 0.005	<0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA
MW-4, 5.5-6'	11/22/2000	NA	5.1	1.6	0.015	<0.005	0.018	0.0094	< 0.005	NA	NA	NA	NA	NA
MW-4, 8.5-9'	11/23/2000	NA	<1.0	38	0.013	0.0093	0.18	0.12	< 0.005	NA	NA	NA	NA	NA
WP-201 @ 2.5'	1/29/2004	<10	<1.0	<1.0	< 0.005	<0.005	<0.005	<0.010	NA	ND	NA	NA	NA	NA
WP-202 @ 2'	1/29/2004	<10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.010	NA	ND	NA	NA	NA	NA
WP-301 @ 3'	3/17/2004	<10	<1.0	3.9	0.03	<0.005	<0.005	<0.010	NA	NA	7.2	NA	NA	13,200
WP-301 @ 10'	3/17/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.0	NA	16,000	5,380
WP-302 @ 6'	3/17/2004	<10	39	520	0.74	0.67	19	19.8	NA	NA NA	7.0	NA NA	NA	4,800
WP-302 @ 10'		NA	NA	NA	NA	NA	NA	NA	NA NA	NA NA	7.5	NA NA		
	3/17/2004		 			 	 					 	18,000	5,830
WP-303 @ 7'	3/17/2004	<10	24	370	0.33	0.44	15	16.1	NA	NA	7.2	NA	NA 20.000	4,870
WP-303 @ 10'	3/17/2004	NA 110	NA	NA	NA 10.005	NA 10.007	NA	NA	NA	NA	6.8	NA	38,000	3,600
WP-305 @ 7'	3/17/2004	<10	5.4	48	<0.005	<0.005	0.0079	<0.010	NA	NA	NA	NA	NA	NA
MW-5 @ 6′	3/17/2004	<10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.010	NA	NA	6.8	650,000	20,000	5,670
MW-6 @ 5'	3/17/2004	<10	<1.0	<1.0	<0.005	<0.005	<0.005	<0.010	NA	NA	6.3	130,000	22,000	1,890
MW-6 @ 10'	3/17/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.7	230,000	19,000	4,780
WP-401 @ 5.5'	9/24/2004	<10	<1.0	<1.0	<0.0050	<0.005	<0.0050	< 0.0050	NA	NA	NA	NA	NA	NA
WP-402 @ 9′	9/25/2004	16	1.9	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	NA	NA	NA	NA	NA	NA
WP-403 @ 7'	9/26/2004	<10	<1.0	9	< 0.0050	<0.20	<0.050	<0.080	NA	NA	NA	NA	NA	NA
WP-404 @ 5'	9/27/2004	<10	<1.0	3.8	< 0.0050	<0.10	<0.020	<0.030	NA	NA	NA	NA	NA	NA
WP-405 @ 7.5'	9/28/2004	<10	<1.0	<1.0	< 0.0050	0.0063	<0.0050	<0.0050	NA	NA	NA	NA	NA	NA
MW-7 @ 7.5'	3/4/2005	<10	<1.0	<1.0	< 0.0050	<0.010	<0.0050	< 0.0050	N/A	NA	NA	NA	NA	NA
B-500 @ 7.5'	3/9/2006	<10	<1.0	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	NA	NA	NA	NA	NA
B-501 @ 7.5'	3/9/2006	<10	<1.0	<1.0	< 0.0050	< 0.0050	< 0.0050	<0.0050	< 0.050	NA	NA	NA	NA	NA
B-502 @ 6.5'	3/9/2006	<10	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	< 0.050	NA	NA	NA	NA	NA
B-503 @ 7.5'	3/9/2006	<10	<1.0	<1.0	< 0.0050	< 0.0050	<0.0050	<0.0050	< 0.050	NA	NA	NA	NA	NA
B-504 @ 5.5'	3/9/2006	<10	<1.0	<1.0	< 0.0050	<0.0050	<0.0050	< 0.0050	< 0.050	NA	NA	NA	NA	NA
B-505 @ 8'	3/9/2006	<10	<1.0	<1.0	<0.0050	<0.0050	<0.0050	< 0.0050	< 0.050	NA	NA	NA	NA	NA
B-506 @ 7.5'	3/9/2006	<10	<1.0	<1.0	<0.0050	<0.0050	<0.0050	< 0.0050	<0.050	NA	NA	NA NA	NA	NA
 		<10	<1.0	<1.0	<0.0050	ļ	<0.0050	<0.0050				 		
B-507 @ 6.5'	3/9/2006	<u> </u>	1 \1.0	<u>_1.0</u>	_ \0.0050	<0.0050	L ~0.0050	\v.0000	<0.050	NA	NA	NA	NA	NA



PROJECT PALCO Gara	ge		JOB NUMBER <u>089097.120</u>	
wLOCATION <u>Scotia, C</u>	A		DATE DRILLED <u>12/7/99</u>	
GROUND SURFACE ELEV	ATION		SAMPLER TYPE <u>Drive Sampl</u>	er
_EXCAVATION METHOD _	Hollow Stem Au	ger		
LOGGED BY FL			TOTAL DEPTH OF HOLE 20.0	
		SS.		Top of Casing Elev: ft.
REMARKS		GRAPHIC LOGUSCS CLASS	MATERIALS DESCRIPTION	WELL DIAGRAM
			ASPHALT	
N. S.	- 1 - 1 - 2 - 3 4 - 5 6 7 8 10 2 4 5 12 -	ML ML ML ML ML ML ML ML ML ML	SILT, clayey, slightly fine sandy, with minor rounded gravel to 0.5" maximum dimension, moist, slight plasticity, gray with some reddish brown mottling. SILT, clayey, wet, moderate plasticity gray.	Sch. 40 PVC Sch. 40 PVC Sand
	- 12 - - 13 - - 14 - - 15 - 1 - 2 - 1 - 16 - 1 - 17 - - 18 - - 19 - - 20 - - 2		Increased clay content, high plasticit	
-	- 20 -		Bottom of boring at 20.0 feet.	
	<u> - 21 - </u>			

			:
PROJECT <u>PALCO Garage</u>			1
LOCATION <u>Scotia, CA</u>			
GROUND SURFACE ELEVATION		SAMPLER TYPE <u>Drive Sample</u>	<u></u>
EXCAVATION METHOD Hollow Ste			.,
LOGGED BY FL			
DEPTH (ft.)	BLOWS/6" GRAPHIC LOG USCS CLASS	TERIALS DESCRIPTION	Top of Casing Elev: ft. WELL DIAGRAM
	FILL, gr	avel, sandy, silty.	
- 1 - 1 - 2 - 1 - 2 - 1 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	SILT, comoderate organic 5 3 Increas plastic 7	layey, very fine sandy, moist, e plasticity, gray, with minor nodules. ed clay content, wet, highly, mottled gray and brown.	#2/12 sand — concrete/well box

PROJECT PALCO Garag	je		JOB NUMBER <u>089097.120</u>	
LOCATION <u>Scotia, CA</u>	1		DATE DRILLED <u>12/6/99</u>	
$oldsymbol{ol}}}}}}}}}}}}}}}}}$	ATION		SAMPLER TYPE <u>Drive Sampl</u>	er
➡EXCAVATION METHOD 止	Hollow Stem	Auger		
LOGGED BY FL			TOTAL DEPTH OF HOLE 16.5	
	- l	LOG LOG		Top of Casing Elev: ft.
REMARKS	DEPTH (ft.) SAMPLES BLOWS/6"		MATERIALS DESCRIPTION	WELL DIAGRAM
	DEPTH (f- SAMPLES BLOWS/6"	GRAPHIC USCS CL/		
*		0 3 ML		
-				
# T				0 PVC
	F 41		·	Sch.40 Sch.40 Sch.40 Sch.40 Sch.40
-	- 3 -			2" Sch.40 PV Concrete/well
-	_ 4 _]			
28	- 5 2		SILT, clayey, very fine sandy, moist, moderate plasticity, gray.	+
	6 - 6 - 2		model dee placelete), g.d).	
***	L , H			
-	F '			-
3 157	- 8 - 			[-](]
_	- 9 -			Sch. 40
: 4)	F 10 - 4		Decreased sand content, moist, increased plasticity, gray and	2 Sand
	- 11 - 5		reddish brown.	slotted
x es	+ + + -			0.010 s
	- 12 -			9.
3 49	_ 13 -			
<u></u>	- 14 →			
4	15 1			
	- 1 2			
<u></u>	- 16 - 3		Bottom of boring at 16.5 feet.	
+			250000000000000000000000000000000000000	
_	- 18 -			_
1	- 19 -			
+				_
*	- 20 -			-
+	- 21 -			_



And the design of the second state of the seco

CONSULTING ENGINEERS & GEOLOGISTS, INC.

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BORING LOG

Project PALCO Garag	e				Job No. <u>089097</u>
Location Scotia					Date Drilled <u>11/8/00</u>
Ground Surface Elevation	<u> 1</u>	40.20			Sampler Type CA Modified Split Spoon
Boring Method Hollow	Stem A	Auger			Depth to Water 8.5'
Logged By SAS					Boring Total Depth 17'
Notes	Depth (ft)	USCS Class	Blow Count	Sample Interval	Lithologic Description
	0				GRAVEL, river-run w/ some fines, wet.
Hydrocarbon odor Sampled 5.5-6' @ 10:30 am	1 - 2 - 3	OL ML	9		CLAY, silty, brownish-gray, w/ some woody debris
Approx depth to water 8.5'	5 _		14 7 8 13		SILT, some clay & minor fine sand, dense, moderate plasticity, brownish-gray, small root pieces, orange mottling, increase in moisture.
2" PVC screen 10.0 slot	- 7 - - 8 - - 9 - - 10 -				Becomes wet. Very coarse, rounded sand present.
Well Construction Details: 17 – 4' Sand 4 – 2' Bentonite	11 _ 12 _ 13				
2 – 0' Concrete w/ protective well box	14 _				To a seed incompating (mottling)
	16 -	OL			Increased iron staining (mottling) Bottom of boring 17'
	17		<u> </u>		
	18		<u></u>		



ph. (707) 441-8855 fax. (707) 441-8877

MONITORING WELL LOG
MW-5

PROJ. NAME: PALCO Company Garage

812 West Wabash, Eureka, CA

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe / HSA

SAMPLER TYPE: Macro Core

LOGGED BY: R. Rueber

LOCATION: Scotia, CA

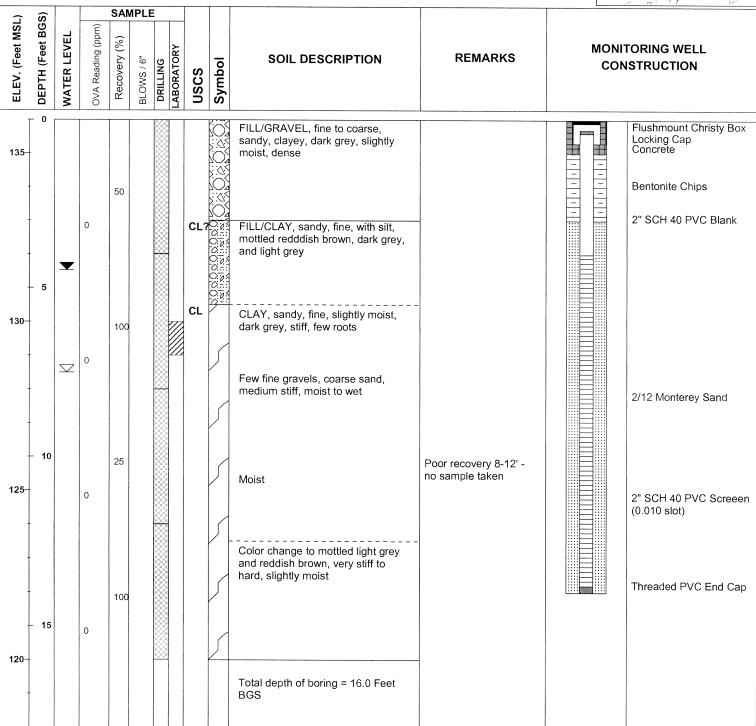
TOC ELEVATION: 136.00 Feet MSL

DEPTH OF BORING/WELL: 16.0 / 15.0 Feet MSL

DEPTH TO FIRST WATER: ~7.5 Feet BGS **SCREEN INTERVAL:** 4.0 - 14.0 Feet BGS

DATE: 3/17/04







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MONITORING WELL LOG MW-6

PROJ. NAME: PALCO Company Garage

812 West Wabash, Eureka, CA

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe / HSA

SAMPLER TYPE: Macro Core

LOGGED BY: R. Rueber

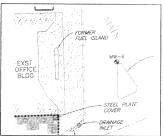
LOCATION: Scotia, CA

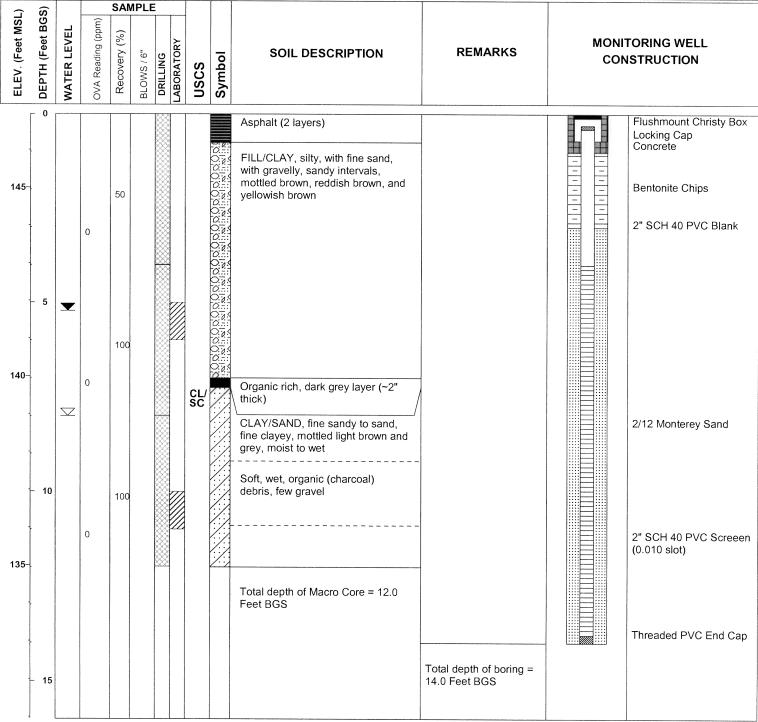
TOC ELEVATION: 146.95 Feet MSL

DEPTH OF BORING/WELL: 14.0 / 14.0 Feet MSL

DEPTH TO FIRST WATER: ~8.0 Feet BGS **SCREEN INTERVAL:** 4.0 - 14.0 Feet BGS

DATE: 3/17/04





Consulting Engineers & Geologists, Inc. 812 West Wabash, Eureka, CA ph. (707) 441-8855 fax. (707) 441-8877

LOCATION: Scotia, CA

TOC ELEVATION: 140.89 Feet (NAVD88) DEPTH OF BORING/WELL: 15.0 / 15.0 Feet BGS

DEPTH TO FIRST WATER: -8.0 Feet BGS

PROJ. NAME: PALCO Company Garage

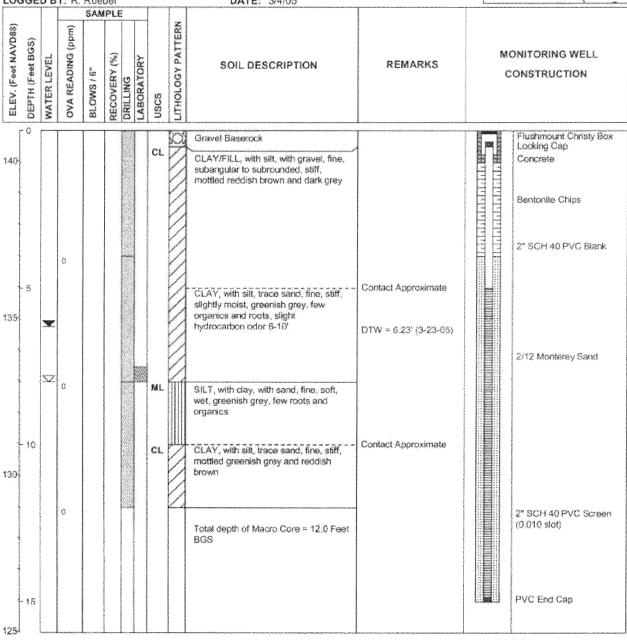
PROJ. NUMBER: 089097.120 **DRILLER:** Fisch Environmental DRILLING METHOD: GeoProbe / HSA

SAMPLER TYPE: Macro Core SCREEN INTERVAL: 5.0-15.0 Feet BGS

LOGGED BY: R. Rueber DATE: 3/4/05

MONITORING WELL LOG MW-7





HOLE NUMBER B-2

PROJECT PALCO Garage				
LOCATION Scotia, CA			DATE DRILLED <u>12/6/99</u>	
GROUND SURFACE ELEVA	TION		_ SAMPLER TYPE <u>Hand Sample</u>	d
EXCAVATION METHOD Ha	and Auger			
			2.00	t
L000ED B1 33				
REMARKS	DEPTH (ft.) SAMPLES % RECOVERY	GRAPHIC LOG USCS CLASS	MATERIALS DESCRIPTION	REMARKS
			clayey, soft, damp, light brown.	Boring put in at slight angle due to low overhead under building.
-	- 1 -	CL CLAY, light	silty, medium stiff, moist, brown to gray.	Strong smell
	- 2 			of gasoline.
	_ 3 -	Become	es saturated.	-
	M			
-	_ 4 _	Hottan	n of boring at 3.9 feet.	
	- 5 -			_
-	6			
				-

HOLE NUMBER B-3

E 88				***************************************			
_	PROJECT <u>PALCO Gara</u> g	je				JOB NUMBER <u>089097,120</u>	
2	LOCATION <u>Scotia, CA</u>	1				DATE DRILLED <u>12/6/99</u>	
	GROUND SURFACE ELEVA	TION _	·			SAMPLER TYPE Hand Sample	ed
	EXCAVATION METHOD	land Au	ger				
F. 88	LOGGED BY CC	·····				TOTAL DEPTH OF HOLE 2.21	t.
IJ	REMARKS	ОЕРТН (ft.)	SAMPLES % RECOVERY	GRAPHIC LOG	USCS CLASS	MATERIALS DESCRIPTION	REMARKS
-		_	V		. ML	SILT, clayey, soft, damp to moist, dark brown.	_
*		- 1 - 	X 				↓ 12/6/99 Strong smell of gasoline to bottom of boring.
	-	- 3 -				Bottom of boring at 2.2 feet.	
		- 4 -					_
		- 5 -				•	-
		- 6 -					_
		- 7 -					-

HOLE NUMBER B-4

PROJECT <u>PALCO Garag</u>	е					
LOCATION <u>Scotia, CA</u>					DATE DRILLED <u>12/6/99</u>	
GROUND SURFACE ELEVA	TION _				SAMPLER TYPE <u>Hand Sample</u>	
EXCAVATION METHOD _H	land Aug	ger				
LOGGED BY <u>CC</u>					TOTAL DEPTH OF HOLE _1.4ft	
REMARKS	DEPTH (ft.)	SAMPLES % RECOVERY	GRAPHIC LOG	USCS CLASS	MATERIALS DESCRIPTION .	REMARKS
		,,, &		MH	SILT, clayey, soft, damp, dark brown.	
				СН	CLAY, silty, damp to moist, light brown and gray.	-
_	- 1 -	A			Becomes saturated.	Light petroleum — smell.
					Bottom of boring at 1.4 feet.	-
_	- 5 -					-
_	-					-
_	– 3 –					+
	-					
-	_ 4 _					-
-	-					-
_	- 5 -					-
-	-					
_	- 6 -					-
_	-					1
_	- 7 -					1 -
I .	1	1 1	1	1		i l



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BORING LOG

Project <u>PALCO Gara</u> g	ge				Job No. <u>089097</u>
Location Scotia					Date Drilled 11/8/00
Ground Surface Elevation	1 -	138.1	3 fee	t	Sampler Type CA Modified Split Spoon
Boring Method Hollow	Stem	Aug	er		Depth to Water 8'
Logged By SAS					Boring Total Depth 8.5'
Notes	Depth (ft)	USCS Class	Blow Count	Sample Interval	Lithologic Description
	0 -		1.5		FILL, river run gravel, w/ some fines. Medium dark brown.
Sampled 1.5 – 2.5' @ 8:15 am	1 - 2 - - 3 -	ML	15 17 19 11 13	1.5-2.5	SILT, clayey, dense, wet, medium to large size Gravels, considerable mottling. Some brick fragments. SILT, clayey, dense, stiff, wet, mottled. Some dark brown organic wood waste.
Sampled 5 – 5.5' @ 8:30 am	4 - - 5 - - 6 -	ML	13	5-5.57	some medium size gravels present.
Sampled interface @ 8 − 8.5' @ 8:40 am Depth to water ≅ 8'	- 7 - 7 - 8 - 8	СН		8-8.5'	Clay, dense, stiff, wet, blue-gray, mottled, with wood debris. Bottom of boring at 8.5'.
1.	9				



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BORING LOG

L	DALCO C				And I was majoring to be a large to the second	Tab No. 000007
Project	PALCO Gara	ge				Job No. <u>089097</u>
Location	Scotia					Date Drilled 11/8/00
Ground Si	ırface Elevatio	n	138.	77'		Sampler Type CA Modified Split Spoon
Boring Me	thod Hollov	v Sten	n Aug	ger		Depth to Water 7'
Logged By	SAS					Boring Total Depth 8'
	Notes	Depth (ft)	USCS Class	Blow Count	Sample Interval	Lithologic Description
		0				FILL, river-run gravel, medium-large gravels, some fines.
No retrieval;	hit rock					
		1.	↓	J		
		┞.	_	19		
7711		2 -	-	20		
Heavy hydro			4	23		SILT, clayey, blue-gray, moist, dense, stiff, medium size
Sampled 2-4	(W 9.13 alli	- 3 -	ML	9	2.5-4	gravels.
Hydrocarbor	odor .	- , -	G	11	2,5-1	CLAY, blue-gray, no gravel
		_ 4 -	CL	10		, , , , ,
No hydrocar	bon odor	 5	ML	10		SILT, clayey, brown, medium size gravels, some fines, low
	5.5' @ 9:20 am	-	IVIL			plasticity, low density. blue-gray, mottled, some wood debris
Hydrocarbon	Odor			18		blue-gray, mothed, some wood debits
Sampled 6.5	·7' @ 9:40 am	- 6 -	CH	11		CLAY, blue-gray, mottled, some wood debris
Approx deptl	n to water 7'	7 '_	·	17	6.5-7'	
	-	 8				Becomes wet.
	ļ	. ° -				Bottom of boring 8.5'
		9				

PROJECT <u>PALCO Garag</u>	е			JOB NUMBER <u>089097.120</u>	
LOCATION <u>Scotia, CA</u>			**************************************	DATE DRILLED 12/8/99	
GROUND SURFACE ELEVA				SAMPLER TYPE <u>Drive Sampl</u>	er
EXCAVATION METHOD _S					
LOGGED BY FL)ft
200022 27		T			Top of Casing Elev: ft.
REMARKS	DEPTH (ft.) SAMPLES BLOWS/6"		USCS CLASS	MATERIALS DESCRIPTION	WELL DIAGRAM
	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1	ML	SILT, clayey, very fine sandy, moist, slight to moderate plasticity, gray, with pieces of organic matter. Bottom of boring at 10.0 feet.	

SILT, clayey, with minor fine sand, moist, slight plasticity, gray. SILT, clayey, with minor fine sand, moist, slight plasticity, gray.
GROUND SURFACE ELEVATION EXCAVATION METHOD SFA LOGGED BY FL TOTAL DEPTH OF HOLE 10.0ft. Top of Casing Elev: ft. MATERIALS DESCRIPTION WELL DIAGRAM CONCRETE - 1 - 2 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4
EXCAVATION METHOD SFA LOGGED BY FL TOTAL DEPTH OF HOLE 10.0ft. Top of Casing Elev: ft. MELL DIAGRAM TOTAL DEPTH OF HOLE 10.0ft. Top of Casing Elev: ft. MELL DIAGRAM SILT. clayey, with minor fine sand, moist, slight plasticity, gray. SILT. clayey, with minor fine sand, moist, slight plasticity, gray. Bottom of boring at 10.0 feet.
LOGGED BY FL TOTAL DEPTH OF HOLE 10.0ft. REMARKS 13 S S S S S S S S S S S S S S S S S S
REMARKS Solution Solution
REMARKS 1
CONCRETE - 1
SILT. clayey, with minor fine sand, moist, slight plasticity, gray. SILT. clayey, with minor fine sand, moist, slight plasticity, gray. 8
- 13

					TE NONDEN W. O		
PROJECT <u>PALCO Garage</u>				JOB NUMBER _089097.120			
LOCATION <u>Scotia, CA</u>				DATE DRILLED <u>12/7/99</u>			
GROUND SURFACE ELEVATION		_ p		SAMPLER TYPE <u>Drive Sampl</u>	er		
EXCAVATION METHOD SFA							
LOGGED BY FL				TOTAL DEPTH OF HOLE 13.0			
BEMARKS SAMAPES		11C L0G	CLASS	MATERIALS DESCRIPTION	Top of Casing Elev: ft. WELL DIAGRAM		
REMARKS 9	BLOWS/6"	GRAPH	222		↑		
- 1 - 1 - 2 - 1 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1 2 4 4 5 5			SILT, clayey, with minor sand, moist, slight plasticity, gray. Bottom of boring at 13.0 feet.			

PROJECT PALCO Garage LOCATION SCOtia, CA GROUND SURFACE ELEVATION EXCAVATION METHOD Hand Auger LOGGED BY CC TOTAL DEPTH OF HOLE 4.0ft. REMARKS TOTAL DEPTH OF HOLE 4.0ft. REMARKS FILL, gravel, sandy, loose, damp, gray. FILL, gravel, sandy, loose, dark brown to greenish brown.	
GROUND SURFACE ELEVATION SAMPLER TYPEHand Sampled	
EXCAVATION METHOD Hand Auger LOGGED BY CC TOTAL DEPTH OF HOLE 4.0ft. REMARKS REMARKS REMARKS REMARKS FILL, gravel, sandy. loose, damp, gray. FILL, greenish brown.	
REMARKS TOTAL DEPTH OF HOLE 4.0ft. REMARKS REMARKS TOTAL DEPTH OF HOLE 4.0ft. MATERIALS DESCRIPTION REMARKS FILL, gravel, sandy. loose, damp, gray. FILL, gravel, soft, moist, dark brown to greenish brown.	
REMARKS REMARKS REMARKS REMARKS REMARKS FILL, gravel, sandy. loose, damp, gray. FILL, gravel, soft, moist, dark brown to greenish brown.	
REMARKS THE BY SET OF SCHIPTION REMARKS FILL, gravel, sandy. loose, damp, gray. FILL, gravel, soft, moist, dark brown to greenish brown.	
REMARKS THE BY SET OF SCHIPTION REMARKS FILL, gravel, sandy. loose, damp, gray. FILL, gravel, soft, moist, dark brown to greenish brown.	
FILL, gravel, sandy. loose, damp, gray. FILL, gravel, sandy. loose, damp, gray.	
FILL, gravel, sandy. loose, damp, gray. FILL, gravel, sandy. loose, damp, gray.	
SILT, clayey, soft, moist, dark brown to greenish brown.	
	-
	-
	+
	1
	- 1
Ţ 12/6/99	
- 2 - 2 - SILT, Clayey, to CLAY, silty, medium	-
MH SILT, clayey, to CLAY, silty, medium CH stiff, moist, dark brown to greenish brown.	
" -	4
	4
Bottom of boring at 4.0 feet.	-
<u>.</u>	+
	-
	_
,	
	-
	-

PROJECT PALCO Garage							
LOCATION <u>Scotia</u> , CA				DATE DRILLED 12/8/99			
GROUND SURFACE ELEVATI	ON		we produce the second control of the second	SAMPLER TYPE <u>Drive Sampl</u>	er		
EXCAVATION METHOD SFA	1						
LOGGED BY FL			•	TOTAL DEPTH OF HOLE 10.0	ft.		
		(n)			Top of Casing Elev: ft.		
REMARKS	DEPTH (ft.) SAMPLES BLOWS/6"	GRAPHIC LOG	USCS CLASS	ERIALS DESCRIPTION	WELL DIAGRAM		
-	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		ML SILT, cla gravel to light bro	yey, fine sandy, with minor 0.5" maximum dimension, wet, wn and gray. boring at 10.0 feet.			

	B44 60 6					080007 120			
١	PROJECT PALCO Garag						JOB NUMBER <u>089097.120</u>		
GROUND SURFACE ELEVATION							loo		
_	4						ler		
	EXCAVATION METHOD _S								
	LOGGED BY FL					TOTAL DEPTH OF HOLE 10.0			
	REMARKS	DEPTH (ft.) SAMPLES	BLOWS/6"		USCS CLASS	MATERIALS DESCRIPTION	Top of Casing Elev: ft. WELL DIAGRAM		
		- 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	2 4 5	1 1	ML ML	SILT, clayey, fine sandy, moist, moderate plasticity, gray. Becomes wet, mottled brown and gray. Bottom of boring at 10.0 feet.	# 15/8/81 \$ Sch. 40 PVC		



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BORING LOG

Project PALCO Garag	e				Job No. <u>089097</u>
Location Scotia					Date Drilled 11/7/00
Ground Surface Elevation		138.	79 '		Sampler Type CA Modified Split Spoon
Boring Method Hollow	Stem A	luge	r		Depth to Water 6.6'
Logged By SAS	Security States and Security S	and the state of t	disease 1998 - 12 on which the		Boring Total Depth 10.5'
Notes	Depth (ft)	USCS Class	Blow Count	Sample Interval	Lithologic Description
Sampled 2-2.5' @ 3:15 pm Sampled 2.5-4' @ 3:20 pm Strong hydrocarbon odor		ML	9 11 13 8 13 16		FILL, gravelly, brown, loose, dry, small-medium size gravels. SILT, gravely, dark brown, very dense, very stiff, moist, with some wood debris. No gravels; some mottling. Some organic matter.
Sampled 5-5.5' @ 3:30 pm Sampled 5.5-7' @ 3:40 pm Approx. depth to water 6.6' Hydrocarbon odor. 2"PVC screen 0.10 No sample retrieval, so collected soil w/ auger @	6 - - 7 - - 8 - - 9 -		7 7 11		Small-medium size gravels
~9.5'; hydrocarbon odor	10 10.5		11 17		Bottom of boring 10.5'

BORING LOG

Project PALCO Gara	ge				Job No. 089097		
Location Scotia			Date Drilled 11/7/00				
Ground Surface Elevation	n .	135.3	Sampler Type CA Modified Split Spoon				
Boring Method Hollow	Stem	Aug	er		Depth to Water 7'		
Logged By SAS	gê en exemp				Boring Total Depth 10.5'		
Notes	Depth (ft)	USCS Class	Blow Count	Sample Interval	Lithologic Description		
	0 <u>-</u>				FILL, river-run gravel, dark brown, w/some medium-large gravels, slight clay content, dense, moist		
No retrieval-rock in sampler			20				
	- 2 -	ML	19 21		SILT, gravelly, very dark brown		
Sampled 2.5-4' @ 12:35 pm	3	CL	3		CLAY, silty, dark brown, moist, w/some organic matter.		
	. 4 . 5]		4 4 5		Becomes dark gray, some mottling, moist.		
Sampled 5-5.5; @ 12:45 pm 2" PVC screen 0.10 slot	6		7				
Approx. depth to water 7'	7 - 8 - 9						
			7		Turns bluish-gray, wet.		
	10 10.5		7 9		Bottom of boring 10.5'		



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BORING LOG

Project PALCO Garage	e				Job No. <u>089097</u>
Location Scotia					Date Drilled 11/7/00
Ground Surface Elevation		135.38	Sampler Type CA Modified Split Spoon		
Boring Method Hollow		Auge	r		Depth to Water 7'
Logged By SAS					Boring Total Depth 10'
Notes	Depth (ft)	USCS Class	Blow Count	Sample Interval	Lithologic Description
	0 1 2		20 11 9	*	FILL, gravelly, well graded, w/ some fines, loose, moist, brown, w/ some organic matter and small roots, medium-large size gravels
11:25 am Sampled 3-3.5' @ 11:30 am	- 3 - 3	ML	7 9		SILT, clayey, brownish-gray, dense, moist. Some wood debris present.
	- ⁴ - 	-	3 3 3		Some wood debris present.
Sampled 5-5.5' @ 11:35 am 2" PVC screen 0.10 slot	 - 6 - - 7		3		
Approximate depth to water 7'	8				discount of the second
	9 .	СН	4 4 5		CLAY, light gray w/orange mottling, saturated, very dense stiff, w/ some fines Bottom of boring 10'
5					



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BORING LOG

Project <u>PALCO Garag</u> Location Scotia	e				Job No. <u>089097</u> Date Drilled <u>11/8/00</u>
Ground Surface Elevation Boring Method Hollow	3	34.84 Auge		Sampler Type CA Modified Split Spoon Depth to Water 7.5'	
Logged By SAS			Boring Total Depth 8'		
Notes	Depth (ft)	USCS Class	Blow Count	Sample Interval	Lithologic Description
2547	0 _ _ 1 _ _ 2 _ _ 3 _		12 12 7 2		FILL, river-run well-rounded gravel, brownish-gray, loose, moist, coarse to fine, weak cementation.
2" PVC screen 0.10 slot	5	ML	3		SILT, clayey, brownish-gray, saturated, dense, w/organic wood debris material layer @ interface, soft, medium plasticity.
Approximate depth to water 7.5' Backfilled with bentonite	 - 7 - - 8				Bottom of boring 8'
GIEG	9				



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BORING LOG

Project PALCO Garas	ge				Job No. <u>089097</u>
Location <u>Scotia</u>			Date Drilled 11/7/00		
Ground Surface Elevation	n _	135.9	Sampler Type CA Modified Split Spoon		
Boring Method Hollow	Stem	Aug	er		Depth to Water 5'
Logged By SAS	and the state of t				Boring Total Depth 10.5'
Notes	Depth (ft)	USCS Class	Blow Count	Sample Interval	Lithologic Description
	0				2" asphalt surface.
Sampled 2-2.5' @ 2:25 pm Sampled 3-3.5' @ 2:30 pm Sampled 4-4.5' @ 2:35 pm Approx depth to water 5' Sampled 5-5.5' @ 2:35 pm	1 - 2 - 3 - 4 - 5 - 6 - 7 - 7	ML	9 9 11 5 7 6 6 9 11	3-3.5° 4-4.5°	FILL, gravelly, brown, loose, dry, med sz gravels, w/ some fines SILT, clayey, dark brown, moist, small to medium size gravels. Increase in clay & moisture content, very dense, stiff, w/ some gravels. Becomes very dense, very stiff, w/small size gravels.
	- 8 - - 8 - - 9 -	CL	9		CLAY, blue-gray, very dense, very stiff, wet, heavy
	10		12 17		mottling. Bottom of boring 10.5'
	11		1/		



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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120 **DRILLER:** Fisch Environmental

DRILLING METHOD: Hand Auger

SAMPLER TYPE: Grab

LOGGED BY: R. Rueber

LOCATION: Scotia, CA

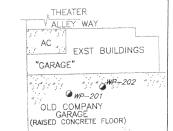
DEPTH OF BORING/WELL: 5.0 / 5.0 Feet BGS

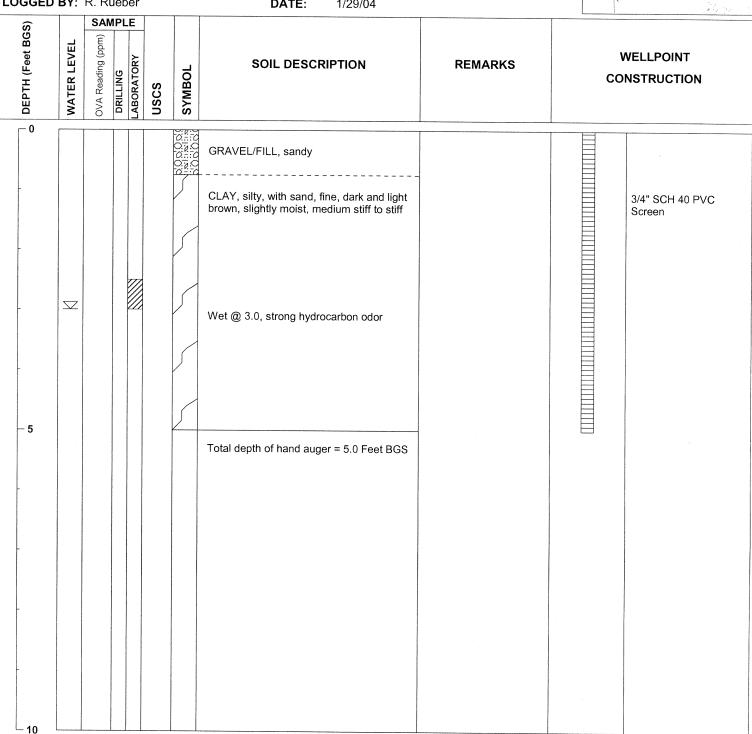
SCREEN INTERVAL: 0-5.0 Feet BGS **INITIAL WATER LEVEL:** ~ 3.0 feet BGS

STABILIZED WATER LEVEL: NA

DATE: 1/29/04

SOIL BORING LOG WP-201







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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: Hand Auger

SAMPLER TYPE: Grab

LOGGED BY: R. Rueber

LOCATION: Scotia, CA

DEPTH OF BORING/WELL: 4.0 / 4.0 Feet BGS

SCREEN INTERVAL: 0-4.0 Feet BGS

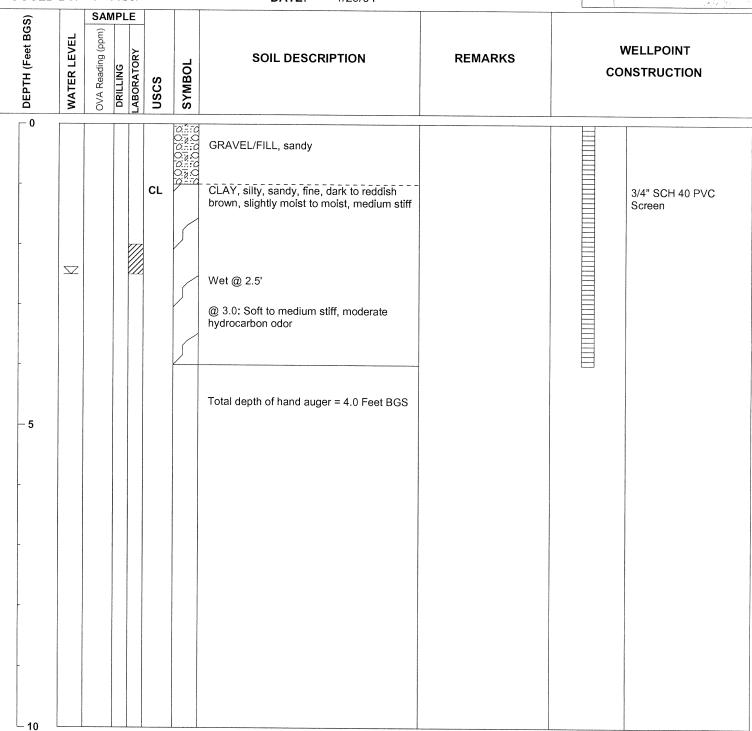
INITIAL WATER LEVEL: ~ 2.5 Feet BGS STABILIZED WATER LEVEL: NA

DATE: 1/20/04

DATE: 1/29/04

SOIL BORING LOG WP-202







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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120 **DRILLER:** Fisch Environmental **DRILLING METHOD:** GeoProbe SAMPLER TYPE: Macro Core

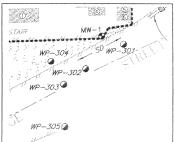
LOCATION: Scotia, CA

DEPTH OF BORING/WELL: 12.0 / 12.0 Feet BGS SCREEN INTERVAL: 7.0 - 12.0 Feet BGS

INITIAL WATER LEVEL: ~8.25 Feet BGS

STABILIZED WATER LEVEL: ~4.25 Feet BGS

SOIL BORING LOG WP-301



LOGGED E	BY:	R. Rue	ber			DATE : 3/17/04		WP-	-305 @
DEPTH (Feet BGS)	WATER LEVEL	OVA Reading (ppm)	RY	nscs	SYMBOL	SOIL DESCRIPTION	REMARKS		WELLPOINT NSTRUCTION
- 5	lacksquare	140		CL CL CL	1000000000000000000000000000000000000	Asphalt (~4" thick) FILL/GRAVEL, fine, sandy, fine to coarse, with silt, medium grey, slightly moist CLAY. silty, mottled olive grey and green, stiff, slightly moist Wood debris, wet (~1") Stiff, slightly moist Organic layer (~1"), wet, dark grey Sandy, fine, moist to wet CLAY, silty, fine sandy to SAND, fine, clayey, dark grey, moist to wet, soft (loose) Soft, wet, with gravel, fine, rounded, few free product blebs CLAY, with silt, with sand, fine, slightly moist, dense, mottled light grey and reddish brown Total depth of boring = 12.0 Feet BGS Boring backfilled with bentonite 3/17/04	Strong hydrocarbon odor 2.0 - 11.0 Feet BGS Gradational contact Gradational contact		3/4" SCH 40 PVC Blank 3/4" SCH 40 PVC Screen
– 15									



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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120 **DRILLER:** Fisch Environmental

DRILLING METHOD: GeoProbe SAMPLER TYPE: Macro Core

LOCATION: Scotia, CA

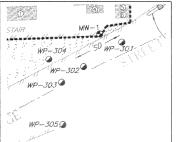
DEPTH OF BORING/WELL: 12.0 / 12.0 Feet BGS

7.0 - 12.0 Feet BGS SCREEN INTERVAL:

INITIAL WATER LEVEL: ~7.75 Feet BGS

STABILIZED WATER LEVEL: ~4.65 Feet BGS

SOIL BORING LOG WP-302



SOIL DESCRIPTION REMARKS WELLPOINT CONSTRUCTION Asphalt (-4" thick) FILL(FRAVEL, fine to coarse, sandy, fine of dense, free product bleas 9-11 Asphalt (-4" thick) FILL(FRAVEL, fine to coarse, sandy, fine of dense, free product bleas 9-11 CLAY, sity, dark grey, slightly moist, self, free wood debris. Total depth of boring = 12.0 Feet BGS Boring backfilled with bentontle 3/17/04 SOIL DESCRIPTION REMARKS WELLPOINT CONSTRUCTION WELLPOINT CONSTRUCTION WELLPOINT CONSTRUCTION Asphalt (-4" thick) FILL(FRAVEL, fine to coarse, sandy, fine of the coarse, sandy fine of the coarse, sandy fine of the coarse, sandy fine of the coarse,	LOGGED BY: R. Rueber	DATE : 3/17/04	WP-305@
Aspnal (-4" tinck) CL	eet BGS	SOIL DESCRIPTION REMARKS	
-15	40 CL 420 SC -10 O CL	FILL/GRAVEL, fine to coarse, sandy, fine to coarse, medium grey, slightly moist, dense FILL? / CLAY, silty, sandy, fine, mottled dk. grey and reddish brown, sl. moist, stiff Coarse sandy interval (~0.5" thick) CLAY, silty, dark grey, slightly moist, stiff, few wood debris SAND, fine, clayey, few gravel, fine, dark grey, moist to wet, medium dense, free product blebs 9-11' CLAY, silty, slightly moist, hard, mottled reddish brown and light grey, few roots Total depth of boring = 12.0 Feet BGS	Screen



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LOCATION:

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe

SAMPLER TYPE: Macro Core

PROJ. NAME: PALCO Company Garage

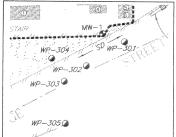
SCREEN INTERVAL: 7.0 - 12.0 Feet BGS
INITIAL WATER LEVEL: ~8.75 Feet BGS
STABILIZED WATER LEVEL: ~4.35 Feet BGS

DEPTH OF BORING/WELL: 12.0 / 12.0 Feet BGS

Scotia, CA

LOGGED BY: R. Rueber DATE: 3/17/04

SOIL BORING LOG WP-303



LOGGED BY: R. Rueber	DATE : 3/17/04	WF-303(3)	
DEPTH (Feet BGS) WATER LEVEL OVA Reading (ppm) BDRILLING LABORATORY MDSCS	SOIL DESCRIPTION	REMARKS WELLPOINT CONSTRUCTION	
15 CL -5 -10 0 CL	to wet, dark grey, medium dense to loose	tional contact 3/4" SCH 40 PVC Blank 3/4" SCH 40 PVC Screen	



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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe

SAMPLER TYPE: NA

LOGGED BY: R. Rueber

LOCATION: Scotia, CA

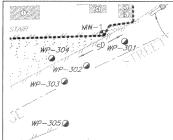
DEPTH OF BORING/WELL: 12.0 / 12.0 Feet BGS

SCREEN INTERVAL: 8.0 - 12.0 Feet BGS

INITIAL WATER LEVEL: --

STABILIZED WATER LEVEL: ~ 5.9 Feet BGS

SOIL BORING LOG WP-304



LOGGED	OGGED BY: R. Rueber					DATE : 3/17/04	 . Albandshir		
ŝ		SAN	/IPLE						
DEPTH (Feet BGS)	WATER LEVEL	OVA Reading (ppm)	DRILLING	USCS	SYMBOL	SOIL DESCRIPTION	REMARKS	WELLPOINT CONSTRUCTION	
⊢ 0			ТТ			Concrete			
-				CL/ ML	0.1.0	FILL, gravel, fine-coarse, angular, sandy, fine-coarse, dk brown, sl. moist, dense CLAY, silty, few fine gravels, dark grey to medium grey, slightly moist, medium stiff, organic debris	Drive to 12' with stainless steel screen point sampler		
				CL		CLAY, as above, with less silt			
- 5	\searrow			CL/ ML		Color change to medium grey, with few reddish-brown mottles CLAY, silty, slightly moist, soft, greenishgrey, few wood debris, roots throughout	Pnuematic slug test performed	Stainless Steel Drivve Rod	
-				, CL		CLAY, with silt, slightly moist, medium stiff, greenish-grey, few organic debris			
- 10							No samples taken	Stainless Stad Saraan	
-						CLAY, with few fine gravels, rounded, with fine sand, soft to medium stiff Total depth of boring = 12.0 Feet BGS Boring backfilled with bentonite 3/17/04		Stainless Steel Screen	
- 15						Lithology from WP-101			



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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120 **DRILLER:** Fisch Environmental **DRILLING METHOD**: GeoProbe

SAMPLER TYPE: Macro Core

LOCATION: Scotia, CA

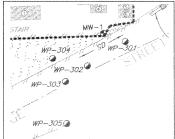
DEPTH OF BORING/WELL: 12.0 / 12.0 Feet BGS

7.0 - 12.0 Feet BGS SCREEN INTERVAL:

INITIAL WATER LEVEL: ~7.5 Feet BGS

STABILIZED WATER LEVEL: ~ 4.0 Feet BGS

SOIL BORING LOG WP-305



LOGGED BY: R. Rueber						DATE : 3/17/04	WP-303()			
DEPTH (Feet BGS)	WATER LEVEL	WATER LEVEL OVA Reading (ppm) SM DRILLING THE LABORATORY USCS		SYMBOL	SOIL DESCRIPTION	REMARKS		VELLPOINT NSTRUCTION		
_ o						Asphalt (~5" thick)				
-	•	0		CL		FILL/GRAVEL, fine to coarse, sandy, fine to coarse, medium grey, slightly moist, dense CLAY, silty, dark grey, slightly moist, stiff	Gradational contact			
- 5									3/4" SCH 40 PVC Blank	
-	\Box	100		ML		SILT, sandy, fine, with clay, moist to wet, dark grey, soft	Gradational contact			
-			77	GC		GRAVEL, fine-coarse, rounded, trace fine sand, clayey, dark grey, wet, med. dense				
- 10				sc	0//0	SAND, fine, clayey to clayey fine SAND, moist to wet, dark grey, medium dense			3/4" SCH 40 PVC Screen	
		0		CL		CLAY, with silt, mottled light grey and reddish brown, slightly moist, hard Total depth of boring = 12.0 Feet BGS	Gradational contact			
-						Boring backfilled with bentonite 3/17/04				
- 15										



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WELLPOINT LOG MIP-8

PROJ. NAME: PALCO Co. Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe SAMPLER TYPE: MIP / Macro Core

LOGGED BY: R. Rueber

LOCATION: Scotia, CA

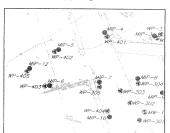
GROUND ELEVATION: ~145 NAVD88

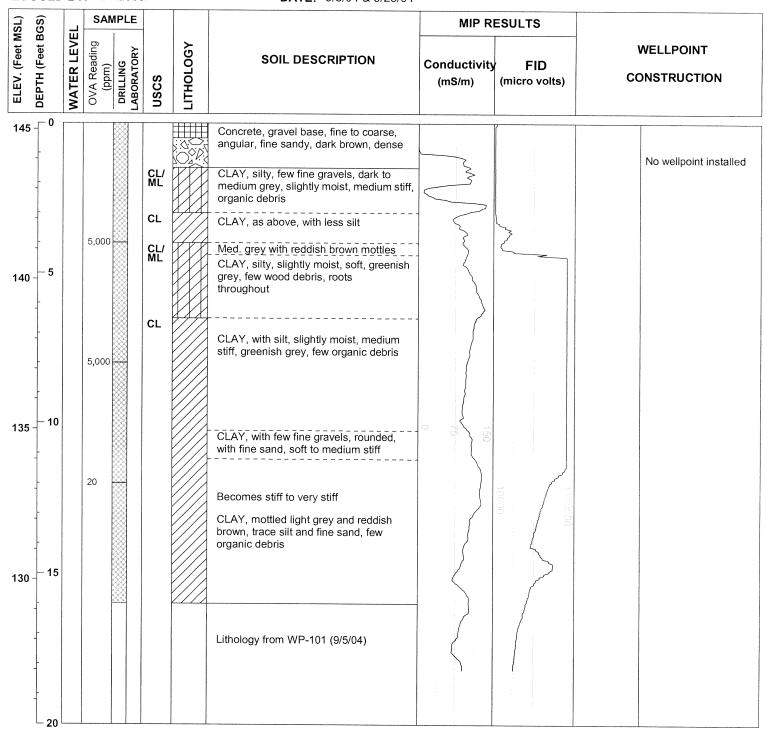
DEPTH OF BORING/WELL:18.1 / 16.0 Feet BGS

DEPTH TO FIRST WATER: --

SCREEN INTERVAL: --

DATE: 9/5/04 & 9/23/04







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WELLPOINT LOG
WP-401

PROJ. NAME: PALCO Co. Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe

SAMPLER TYPE: MIP / Macro Core

LOGGED BY: R. Rueber

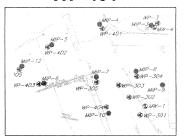
LOCATION: Scotia, CA

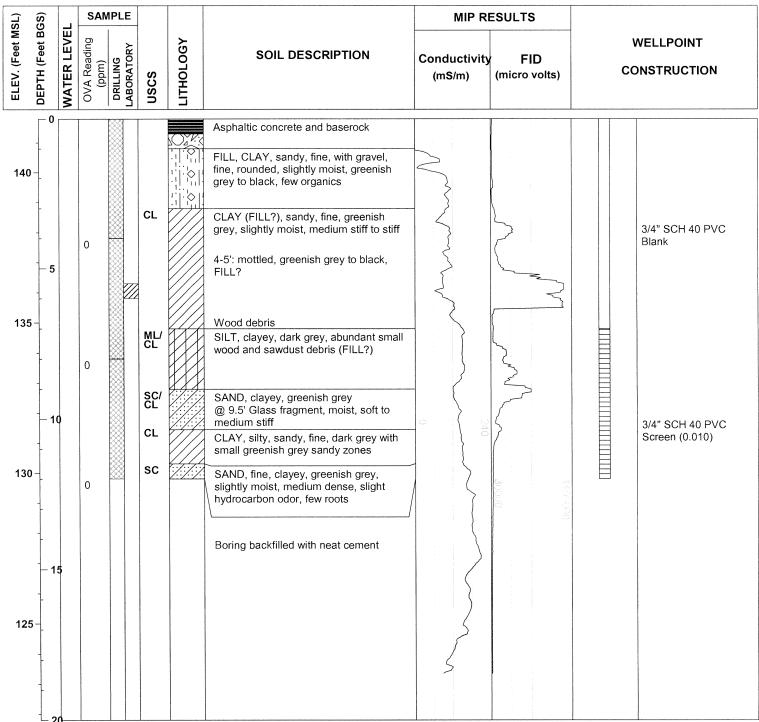
GROUND ELEVATION: ~141.80 NAVD88

DEPTH OF BORING/WELL:18.45 / 12.0 Feet BGS

DEPTH TO FIRST WATER: --

SCREEN INTERVAL: 7.0-12.0 Feet BGS







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WELLPOINT LOG WP-402

PROJ. NAME: PALCO Co. Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe

SAMPLER TYPE: MIP / Macro Core

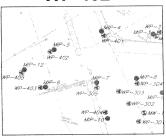
LOCATION: Scotia, CA

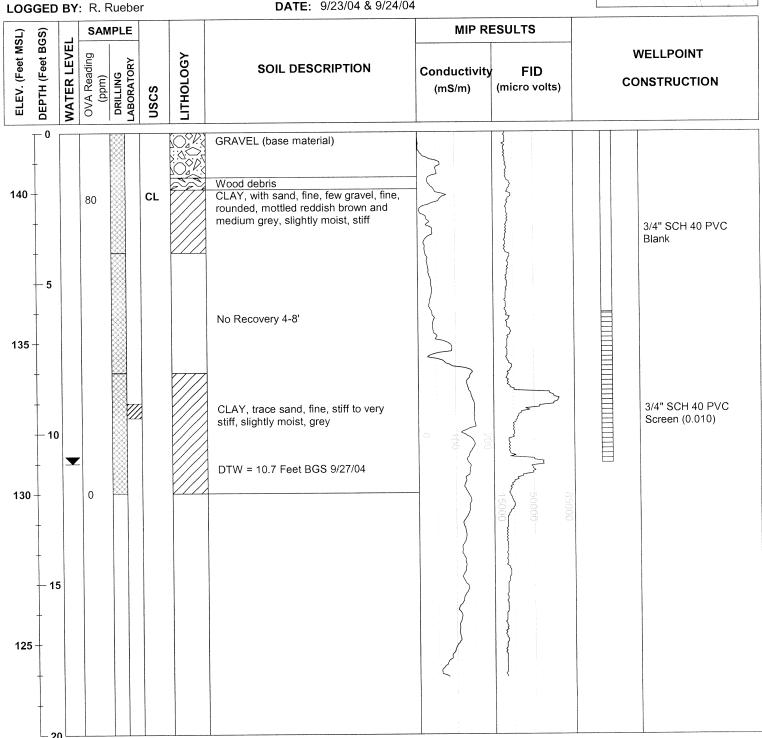
GROUND ELEVATION: ~ 142 NAVD88

DEPTH OF BORING/WELL:18.1 / 12.0 Feet BGS

DEPTH TO FIRST WATER: --

SCREEN INTERVAL: 6.0-11.0 Feet BGS







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WELLPOINT LOG
WP-403

PROJ. NAME: PALCO Co. Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe

SAMPLER TYPE: MIP / Macro Core

LOGGED BY: R. Rueber

LOCATION: Scotia, CA

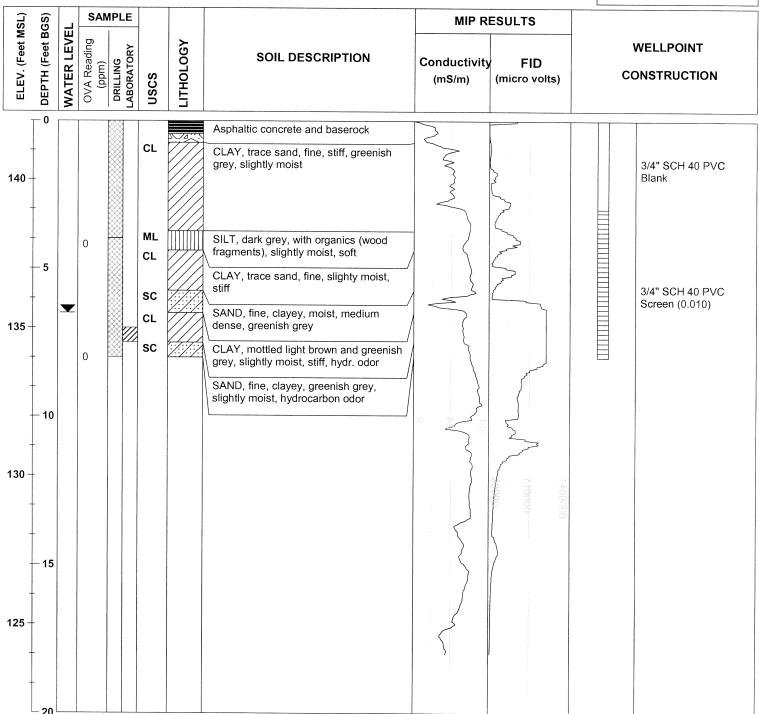
GROUND ELEVATION: ~142 NAVD88

DEPTH OF BORING/WELL:18.1 / 8.0 Feet BGS

DEPTH TO FIRST WATER: --

SCREEN INTERVAL: 3.0-8.0 Feet BGS







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WELLPOINT LOG WP-404

PROJ. NAME: PALCO Co. Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe

SAMPLER TYPE: MIP / Macro Core

LOGGED BY: R. Rueber

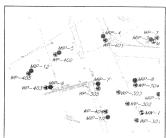
LOCATION: Scotia, CA

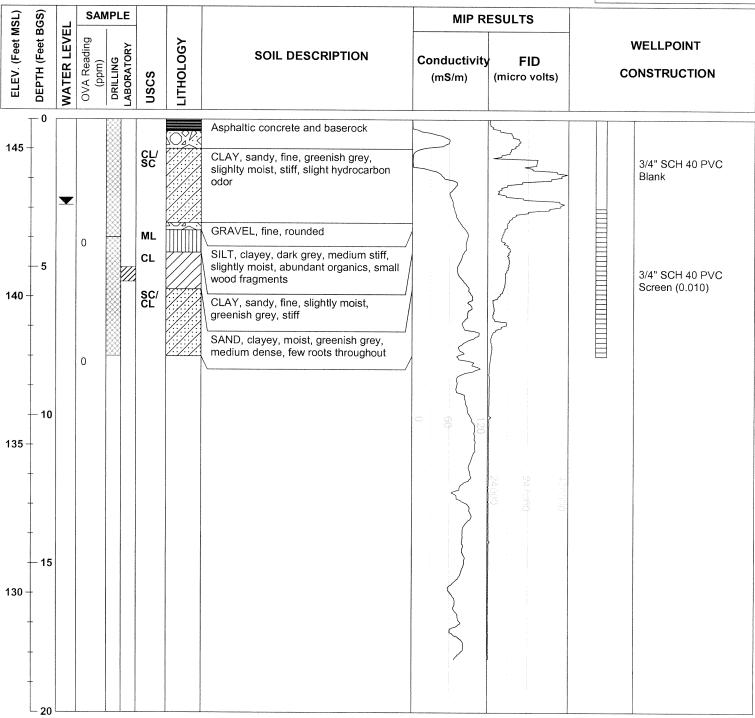
GROUND ELEVATION: ~146 NAVD88

DEPTH OF BORING/WELL:18.20 / 8.0 Feet BGS

DEPTH TO FIRST WATER: ~ 2.9 Feet BGS

SCREEN INTERVAL: 3.0-8.0 Feet BGS







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WELLPOINT LOG
WP-405

PROJ. NAME: PALCO Co. Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Environmental

DRILLING METHOD: GeoProbe

SAMPLER TYPE: MIP / Macro Core **LOGGED BY:** R. Rueber

LOCATION: Scotia, CA

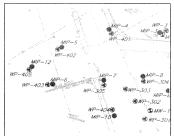
GROUND ELEVATION: ~141 NAVD88

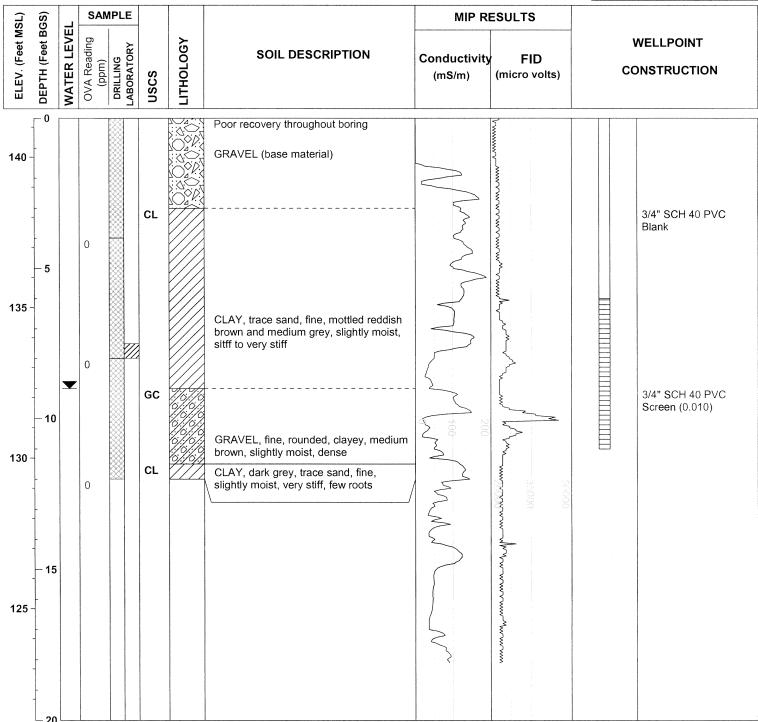
DEPTH OF BORING/WELL:18.10 / 11.0 Feet BGS

DEPTH TO FIRST WATER: --

SCREEN INTERVAL: 6.0- 11.0 Feet BGS

DATE: 9/23/04





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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Drilling

LOGGED BY: R. Rueber

DRILLING METHOD: GeoProbe SAMPLER TYPE: Macro Core

LOCATION: Scotia, CA **GROUND ELEVATION:--**

DEPTH OF BORING/WELLPOINT: 14.0 / 14.0 Feet BGS

DEPTH TO FIRST WATER: ~3.45 Feet BGS SCREEN INTERVAL: 4.0-14.0 Feet BGS

DATE: 3/9/06

B-500 LOG POND

WELLPOINT LOG

	Γ	<u> </u>	SAN		=		Ī	T	DATE: 0/3/00	1	<u> </u>	
DEPTH (Feet BGS)	WATER LEVEL	OVA READING (ppm)	BLOWS / 6"	RECOVERY (%)		LABORATORY	nscs	LITHOLOGY PATTERN	SOIL DESCRIPTION	REMARKS		WELLPOINT CONSTRUCTION
- 10	•	0		90			ML		FILL, SAND, fine to coarse, gravelly, fine to coarse, to 4", rounded, dense, moist, few small wood fragments SILT, sandy, fine, trace clay, trace gravel, fine, rounded, medium stiff, slightly moist, greenish grey, few brick fragments, few roots Wood Fragment SILT, as above, with clay	- Contact approximate DTW ~ 3.45 Feet BGS (3/10/06)		Bentonite Chips 3/4" SCH 40 PVC Blank 2/12 Monterey Sand 3/4" SCH 40 PVC Screen (0.010 slot)
15		0		90			ML		Soft, moist interval 12-13' SILT, with sand, fine, few gravel, fine, rounded, medium stiff, slightly moist, dark greenish grey, few roots Total depth of boring = 14 Feet BGS Backfilled with bentonite 3/10/06	Contact approximate		

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WELLPOINT LOG B-501

PROJ. NAME: PALCO Company Garage

LOCATION: Scotia, CA
GROUND ELEVATION:--

PROJ. NUMBER: 089097.120

DRILLER: Fisch Drilling

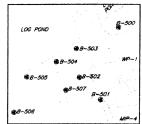
LOGGED BY: R. Rueber

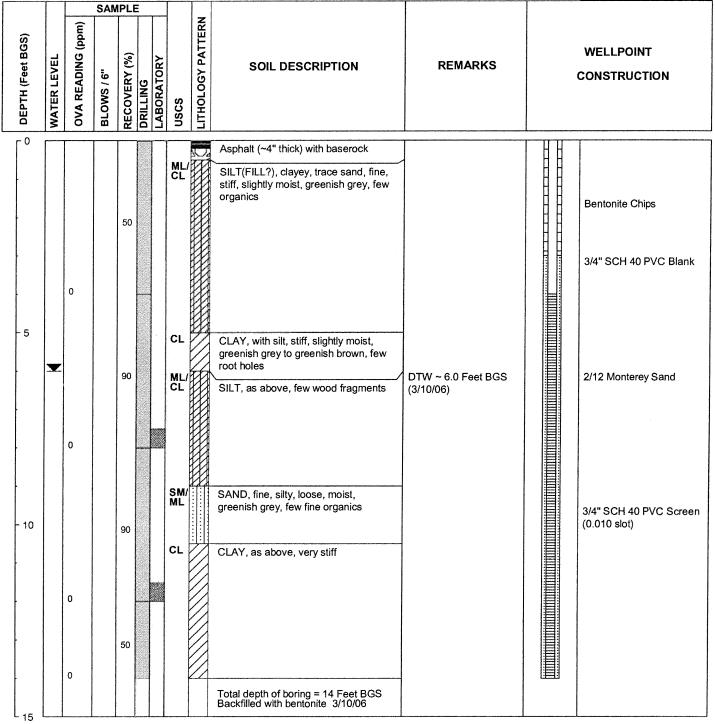
DEPTH OF BORING/WELLPOINT: 14.0 / 14.0 Feet BGS

DRILLING METHOD: GeoProbe
SAMPLER TYPE: Macro Core

DEPTH TO FIRST WATER: ~6.0 Feet BGS

SCREEN INTERVAL: 4.0-14.0 Feet BGS





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WELLPOINT LOG B-502

PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120 **GROUND ELEVATION:--**

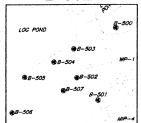
DRILLER: Fisch Drilling

DRILLING METHOD: GeoProbe SAMPLER TYPE: Macro Core

LOCATION: Scotia, CA

DEPTH OF BORING/WELLPOINT: 14.0 / 14.0 Feet BGS

DEPTH TO FIRST WATER: ~5.5 Feet BGS SCREEN INTERVAL: 4.0-14.0 Feet BGS



LOGGE	LOGGED BY: R. Rueber								DATE : 3/9/06		⊕ 8-506 MIP4	
DEPTH (Feet BGS)	WATER LEVEL	OVA READING (ppm)	BLOWS / 6"	RECOVERY (%)		LABORATORY	nscs	LITHOLOGY PATTERN	SOIL DESCRIPTION	REMARKS	,	WELLPOINT CONSTRUCTION
- 10	•	0 0		80			ML SM	2:10:10:10:10:10:10:10:10:10:10:10:10:10:	FILL, GRAVEL, fine to coarse, rounded, sandy, fine to coarse, silty, medium dense, slightly moist to moist, medium brown SILT, sandy, fine, medium stiff, slightly moist, greenish grey SAND, fine, silty, medium dense, moist to wet, greenish grey Few gravel, fine, rounded Mottled greenish grey and reddish brown CLAY, silty, with sand, fine, stiff, slightly moist, mottled greenish grey and reddish brown Total depth of boring = 14 Feet BGS Backfilled with bentonite 3/10/06	Contact Approximate Gradational Contact DTW ~ 5.5 Feet BGS (3/10/06)		Bentonite Chips 3/4" SCH 40 PVC Blank 2/12 Monterey Sand 3/4" SCH 40 PVC Screen (0.010 slot)
L 15	Ш		<u></u>						Dackfilled with bentonite 3/10/06			

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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Drilling

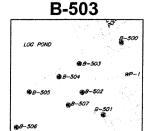
DRILLING METHOD: GeoProbe SAMPLER TYPE: Macro Core

LOCATION: Scotia, CA **GROUND ELEVATION:--**

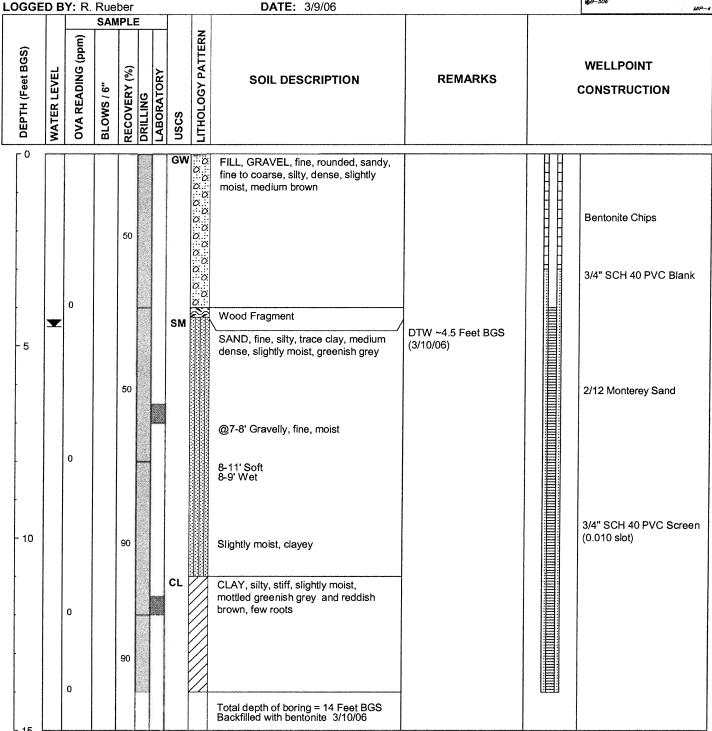
DEPTH OF BORING/WELLPOINT: 14.0 / 14.0 Feet BGS

DEPTH TO FIRST WATER: ~4.5 Feet BGS SCREEN INTERVAL: 4.0-14.0 Feet BGS

DATE: 3/9/06



WELLPOINT LOG



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WELLPOINT LOG
B-504

PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Drilling

LOGGED BY: R. Rueber

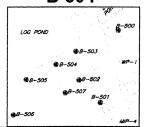
DRILLING METHOD: GeoProbe

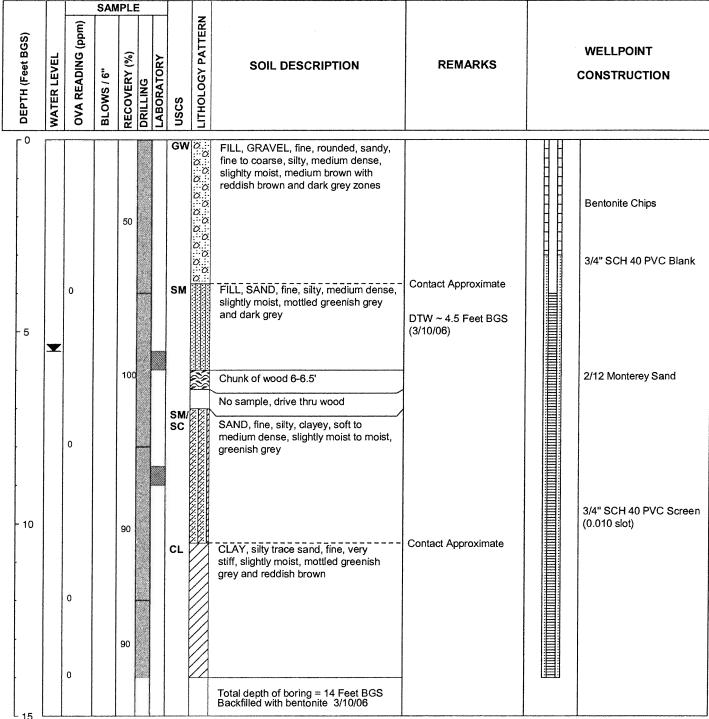
SAMPLER TYPE: Macro Core

LOCATION: Scotia, CA
GROUND ELEVATION:--

DEPTH OF BORING/WELLPOINT: 14.0 / 14.0 Feet BGS

DEPTH TO FIRST WATER: ~5.5 Feet BGS **SCREEN INTERVAL:** 4.0-14.0 Feet BGS





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WELLPOINT LOG B-505

PROJ. NAME: PALCO Company Garage

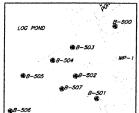
LOCATION: Scotia, CA PROJ. NUMBER: 089097.120 **GROUND ELEVATION:--**

DRILLER: Fisch Drilling DEPTH OF BORING/WELLPOINT: 14.0 / 14.0 Feet BGS

DRILLING METHOD: GeoProbe SAMPLER TYPE: Macro Core

LOGGED BY: R. Rueber

DEPTH TO FIRST WATER: ~6.0 Feet BGS SCREEN INTERVAL: 4.0-14.0 Feet BGS



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DEPTH (Feet BGS)	WATER LEVEL	OVA READING (ppm)	BLOWS / 6"	RECOVERY (%)		LABORATORY	nscs	LITHOLOGY PATTERN	SOIL DESCRIPTION	REMARKS	(WELLPOINT
- 5		0 0		70 ?	DR	LAI	Sn	<u>ναιαιαιαιαιαιαιαιαιαιαιαιαιαιαιαιαιαιαι</u>	FILL, GRAVEL, fine, sandy, fine to coarse, silty, medium dense, slightly moist, medium brown and dark grey SILT, clayey, stiff, slightly moist, mottled medium and reddish brown, with roots CLAY, silty, slightly moist, mottled medium grey and reddish brown, few roots No Recovery SAND, fine, silty, with clay, medium dense, moist, medium grey CLAY, silty, trace sand, fine, stiff, slightly moist, mottled medium grey and reddish brown Become sandy, medium stiff Total depth of boring = 14 Feet BGS Backfilled with bentonite 3/10/06	DTW ~ 6.0 Feet BGS (3/10/06)		Bentonite Chips 3/4" SCH 40 PVC Blank 2/12 Monterey Sand 3/4" SCH 40 PVC Screen (0.010 slot)
L 15	Ш		\perp			\perp			backfilled with pentonite 3/10/06			

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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Drilling

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CA ph. (707) 441-8855 fax. (707) 441-8 LOCATION: Scotia, CA

GROUND ELEVATION:-DEPTH OF BORING/WELLPOINT: 14.0 / 14.0 Feet BGS

DRILLING METHOD: GeoProbe

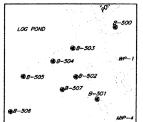
DEPTH TO FIRST WATER: ~7.5 Feet BGS

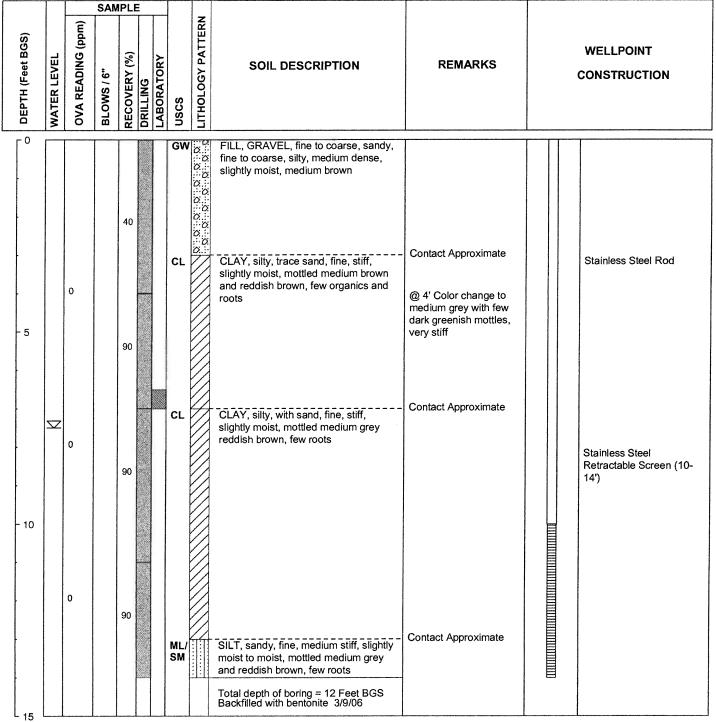
SAMPLER TYPE: Macro Core

SCREEN INTERVAL: 10.0-14.0 Feet BGS

LOGGED BY: R. Rueber DATE: 3/9/06

WELLPOINT LOG B-506





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PROJ. NAME: PALCO Company Garage

PROJ. NUMBER: 089097.120

DRILLER: Fisch Drilling

DRILLING METHOD: GeoProbe SAMPLER TYPE: Macro Core

LOGGED BY: R. Rueber

LOCATION: Scotia, CA

GROUND ELEVATION:--

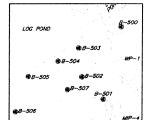
DEPTH OF BORING/WELLPOINT: 12.0 / 10.0 Feet BGS

DEPTH TO FIRST WATER: --

SCREEN INTERVAL: 6.0-10.0 Feet BGS

DATE: 3/9/06

WELLPOINT LOG B-507



			SAN	IPLI	Ξ						
DEPTH (Feet BGS)	WATER LEVEL	OVA READING (ppm)	BLOWS / 6"	RECOVERY (%)	DRILLING	LABORATORY	nscs	LITHOLOGY PATTERN	SOIL DESCRIPTION	REMARKS	WELLPOINT CONSTRUCTION
- 10		0		90			ML		FILL, GRAVEL, fine to coarse, rounded, to 4", sandy, fine to coarse, with silt, medium dense, slightly moist, medium brown SILT, sandy, fine, medium stiff, slightly moist, dark grey with few organics, few roots Becomes sandier, moist CLAY, silty, trace sand, fine, stiff, slightly moist, mottled medium grey and reddish brown, few roots Becomes sandy Total depth of boring = 12 Feet BGS Backfilled with bentonite 3/9/06	Contact Approximate	Stainless Steel Rod Stainless Steel Retractable Screen (6- 10')
15											